	P.	S.	C.	Ky.	No.
Cancels	P.	S.	c.	Ky.	No.Original

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

OF

GRAYSON, KENTUCKY

Rates, Rules and Regulations for Furnishing **ELECTRICITY**

LAWRENCE, ELLIOTT, ROWAN, CARTER, GREENUP, AND LEWIS COUNTIES

Filed with PUBLIC SERVICE COMMISSION OF **KENTUCKY**

ISSUED October 29 19.65

EFFECTIVE December 23 165

CHECKED
PUBLIC SERVICE COMMISSION

DEC 1 1965

ENGINEERING DIVISION

GRAYSON RURAL ELECTRIC ISSUED BY COOPERATIVE CORPORATION

MANAGER

Form for filing Rate Schedules	For ENTIRE AREA SERVED Community, Town or City
	E.R.C. NO. 2
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	Second Revised SHEET NO. 1 CANCELLING E.R.C. NO. 2
Name of Issuing Corporation	First Revised SHEET NO. 1
SCHEDULE 1 CLASSIFICATION OF SERV	I CE
DOMESTIC-FARM & HOME SERVICE, PUBLIC BUILDINGS, SCHOOLS, & SMALL POWER 0 - 49 KVA	CHURCHES, ETC., COMMERCIAL RATE PER UNI
AVAILABILITY - DOMESTIC Available to members of the Cooperative for all commerce of the 49 KVA including all farm and home uses subject to in regulations. Approval of the Cooperative must be obtained tion of any motor having a rated capacity of five horseport TYPE OF SERVICE Single-phase and/or three phase 60 cycle, alternating of tive's standard secondary voltages.	ts established rules and (T) d prior to the installa-wer or more.
RATE PER MONTH Customer Charge Per Month Energy Charge FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause decreased by an amount per KWH equal to the fuel adjustment ed by the Wholesale Power Supplier plus an allowance for lance for line losses will not exceed 10% and is based on a average of such losses. The Fuel Clause is subject to all	nt amount per KWH as bill- Line losses. The allow- a twelve month moving
MINIMUM CHARGE The minimum monthly charge under the above rate shall be less of transformer capacity is required. For members required or transformer capacity the minimum monthly charge shall be of 75¢ for each additional KVA or fraction thereof required ary to extend or reinforce existing distribution facilities charge may be increased to assure adequate compensation for Where the minimum charge is increased in accordance with the additional energy and demand shall be included in accordance rate schedule.	pe \$6.50 where 25 KVA or quiring more than 25 KVA be increased at the rate ed. Where it is necesses, the minimum monthly or the added facilities.
THE above rates are net, the gross being ten percent hi current monthly bill is not paid within seventeen (17) day of the bill, the gross rates shall apply.	gher. In the event know
DATE OF ISSUE May 7, 1980 DAT	E EFFECTIVE April 1, 1980
ISSUED BY Harald he haref TITE Name of Officer Issued by authority of an Order of the Energy Case No. 7605 dated April 18, 1980	

Form for filing Rate Schedules	Fo	r Entire Area Ser	ved
		Community, Tow	n or City
	E.	R.C. NO.	
		Original SH	1 of EET NO.52
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	CA	NCELLING E.R.C.	NO. 1
Name of Issuing Corporation		7th revised SH	EET NO.1
CLASSIFICATI	ON OF SERVICE		
SCHEDULE 1			
DOMESTIC-FARM & HOME SERVICE, PUBLIC BUILDINGS	, SCHOOLS, CHURCHES	, BARNS, ETC.	RATE PER UNI
AVAILABILITY			
Available to members of the Cooperative for to its established rules and regulations. Approbation prior to the installation of any motor five horsepower or more.	roval of the Coopera	ative must be	
		•	
TYPE OF SERVICE Single-phase 60 cycle at 120/240 volts, alto	ernating current.	n- 9)	
RATE PER MONTH		62	
First 30 KWH or less per month (minimum charge)		\$4.37 (I)
Next 20 KWH used per month		٠.	.12248/KW.
Next 450 KWH used per month		•	.04305/KW
Next 300 KWH used per month			.03455/KW
Over 800 KWH used per month	•		.02965/KW
	11 .	•	1
FUEL ADJUSTMENT CLAUSE			1
All rates are applicable to the Fuel Adjust			1
decreased by an amount per KWH equal to the fu		_	•
by the Wholesale Power Supplier plus an allowa-			
for line losses will not exceed 10% and is base such losses. The Fuel Clause is subject to al			
out in 807 KAR 50:075.	r other applicable	provisions as sec	
out in 607 km co.070.			1
MINIMUM CHARGE			1
The minimum monthly charge under the above	rate shall be \$4.37	where 25 KVA	(I)
or less of transformer capacity is required.	For members requiri	ng more than 25 KVA	
of transformer capacity the minimum monthly ch			
75¢ for each additional KVA or fraction thereo			
charge shall entitle the consumer in all cases			†
hours corresponding to the minimum charge in a	ccordance with the	foregoing rate.	
Manual of Davids		CHECKED	1.
TERMS OF PAYMENT The above rates are net, the gross being te	n norgant higher	Energy Regulatory Commiss In the event the	ion
current monthly bill is not paid within twenty			
of the bill, the gross rates shall apply.	seven (27) days in	om cue mariting date	(T)
or one strik one group rades and affilia		W A Redman	
		RATES AND TARIFFS	
•			:
DATE OF ISSUE October 15, 1979	DATE EFF	FECTIVE October 1	, 1979
Name of Officer	TITLE	MANAGER	
Issued by authority of an Order of	the Energy Regul	latory Commissio	on in
	ober 1, 1979		

ENTIRE AREA SERVED Form for filing Rate Schedules Community, Town or City 5th Revised SHEET NO. 1 GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. NO. Name of Issuing Corporation 4th Revised SHEET NO. 1 CLASSIFICATION OF SERVICE SCHEDULE LPR RATE LARGE POWER RATE (LPR) PER UNIT APPLICABLE In all territory served by the Seller. AVAILABILITY Available to all commercial and industrial consumers whose kilowatt demand shall exceed 600 KW for lighting and/or heating and/or power. CONDITIONS An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule. CHARACTER OF SERVICE The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage. RATE Demand Charge (1)\$1.90 per month per KW of billing demand **ENERGY CHARGE** CHECKED PUBLIC SERVICE COMMISSION First 3,500 KWH \$4.118¢/KWH (1) Next 6,500 KWH 3.178¢/KWH Next 140,000 KWH NOV 1 4 1978 2.588¢/KWH Next 200,000 KWH 2.408c/KWH Over 350,000 KWH 2.288c/KWH FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus and allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

DATE OF ISSUE November 1, 1978

DATE EFFECTIVE November 1, 1978

TITLE MANAGER

Issued by sutbority of an Order of the Public Service Commission of Ky. in Case No. 7230 dated Oct. 26, 1978

Form for filing Rate Schedules For ENTIRE AREA SERVED Community, Town or City P.S.C. 2 1st Revised SHEET NO. 2 GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. NO. 2 Name of Issuing Corporation Original SHEET NO. 2 CLASSIFICATION OF SERVICE SCHEDULE LPR RATE LARGE POWER RATE (LPR) PER UNIT DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor. MINIMUM CHARGE: The minimum monthly charge shall be the highest one of the following charges: (a) The minimum monthly charge as specified in the contract for (b) A charge of \$.075 per KVA per month of contract capacity. FUEL COST ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is | E D subject to all other applicable provisions as set out in 807 KAR PUBOISSERVICE COMMISSION NOV 1 4 1978

DATE OF ISSUE November 1, 1978

DATE EFFECTIVE November 1, 1978

Name of Officer

TITLE MANAGER

(T

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7230 dated Oct. 26, 1978 .

	Form	for	filing	Rate	Schedules
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_	T.	1	T	L	D

FEB 15 1980 MERGY REGULATOR ENERGY, REGULATORY Original

	For ENTIRE AREA SERVED Community, Town or C)
)	Community, Town or C	ity
	E.R.C. NO. 2	
	First Revised SHEET NO.	
	CANCELLING E.R.C. NO.	2
	,	

SHEET NO. 1

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation

CLASSIFICATION	0F	SERVICE
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DOMESTIC,	FARM	&	HOME	SERVICE,	PUBLIC	BUILDINGS,	SCHOOLS	CHURCHES	ETC.

RATE PER UNIT

.12248/KWH

.04305/KWH

.03455/KWH

.02965/KWH

AVAILABILITY

Available to members of the Cooperative for all farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single phase 60 cycle at 120/240 volts, alternating current.

RATE PER MONTH

30 KWH or less per month (minimum charge) \$4.37 First Next 20 KWH used per month Next 450 KWH used per month 300 KWH used per month Next 800 KHH used per month Over

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

MINIMUM CHARGE

The minimum monthly charge under the above rates shall be \$4.37 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to use the number of Kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within seventeen (17) days from Rithet mail maission ing date of the bill, the gross rates shall apply.

February 15, 1980 DATE OF ISSUE

DATE EFFECTIVE

March 7, 1980

ISSUED BY Name of Officer

Manager TITLE

Issued by authority of an Order of the Energy Regulatory Commission in

Cast NO. 7411 October 1, 1979 dated

(T)

`` 1 [™] •		
Form for filing Rate Schedules	For Entire Area Served	
	Community, Town or City	
<u>.</u> £		
	P.S.C.	1
	6th Revised SHEET NO.	1
GRAYSON RURAL ELECTRIC	ech revised Shirl No.	<u></u>
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	1
Name of Issuing Corporation		
	5th Revised SHEET NO.	L
SCHEDULE I	PATION OF SERVICE	
DOMESTIC EARLY S HOME SERVICES	RATE	
DOMESTIC-FARM & HOME SERVICE, PUBLIC BUILDING	S. SCHOOLS, CHURCHES, BARNS, ETC. PER UNIT	
AVAILABILITY Available to members of the Cooperative : to its established rules and regulations. Apple obtained prior to the installation of any motor five horsepower or more.	proval of the Cooperative must be	
TYPE OF SERVICE Single-phase 60 cycle at 120/240 volts, a	alternating current	
RATE PER MONTH		
First 30 KWH or less per month (minim	m charge)	
Next 20 KWH used per month	_m charge) \$4.01 11.241¢/kWH	(I)
Next 450 KWH used per month	3.951¢/KWH	
Next 300 KWH used per month	3.171¢/KWH	
Over 800 KWH used per month	2.721¢/KWH	ı
FUEL ADJUSTMENT CLAUSE		
All rates are applicable to the Fuel Adju	istment Clause and may be	(T)
increased or decreased by an amount per KWH edamount per KWH as billed by the Wholesale Power for line losses. The allowance for line losses based on a twelve-month moving average of such subject to all other applicable provisions as	qual to the fuel adjustment er Supplier plus an allowance es will not exceed 10% and is a losses. This Fuel Clause is	
MINIMUM CHARGE		
The minimum monthly charge under the above	re rate shall be \$4.01 where	(7)
25 KVA or less of transformer capacity is requ	gired. For members requiring more	(I)
than 25 KVA of transformer capacity the minimu	m monthly charge shall be	
increased at the rate of 75¢ for each addition	al KVA or fraction thereof	
required. Payment of the minimum charge shall	entitle the consumer in all	
cases to the use of the number of kilowattho charge in accordance with the foregoing rate.	PUBLIC SERVICE COMMISSION	
TEDMC OF DAVMENIM	The state of the s	
TERMS OF PAYMENT The above rates are net and are due on the	19 23rd of oach month NOV.1.4.1978	
final payment date can be extended to the 10th	day of the following month	
4	DV BRESTMONA	1
	ENGINEERING DIVISION	
LATE OF ISSUE November 1, 1978	DATE EFFECTIVENOVEMBER 1, 1978	er
ISSUED BY Horald 4. Haiset		
ISSUED BY HOMAND L. HOLL	TITLE MANAGER	

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7230 dated Oct. 26, 1978

1.		
Form for filing Rate Schedules	For Entire Area Served	
•	Community, Town or City	
	P.S.C.	1
	6th Revised SHEET NO.	2
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	1
Name of Issuing Corporation	5th Revised SHEET NO.	
	JET REVISED NO.	
CLASSIFICATIO	ON OF SERVICE	
SCHEDULE 2		
COMMERCIAL & SMALL POWER - 0 to 49 KVA	RAT. PER UN	
AVAILABILITY Available to all commercial and industrial cincluding lighting, heating and power, provided to capacity does not exceed 49 KVA; and subject to tregulations of the Cooperative covering this type	he required transformer he established rules and	
TYPE OF SERVICE Single-phase, and three-phase, 60 cycles at voltages. Approval of the Cooperative must be ob installation of any single-phase motor having a rehorse-power or more.	tained prior to the	
Demand Charge All KW of billing demand per month - no charge Energy Charge First 30 KWH or less per month (minimum class) Next 20 KWH used per month Next 50 KWH used per month Next 700 KWH used per month Over 800 KWH used per month		/KWH /KWH
All rates are applicable to the Fuel Adjustme increased or decreased by an amount per KWH equal amount per KWH as billed by the Wholesale Power St for line losses. The allowance for line losses wis based on a twelve-month moving average of such Clause is subject to all other applicable provision 807 KAR 2:055.	to the fuel adjustment applier plus an allowance ill not exceed 10% and	80 (T)
	DV A RESSOURCE ENGINEERING DIVISION	T. s.
DATE OF ISSUE Wovember 1, 1978	DATE EFFECTIVE November 1, 1978	aftor
ISSUED BY Harold 4. Hailt	TITLE MANAGER	
Name of Officer Issued by authority of an Order of the Public Ser Case No. 7230 dated Oct. 26, 1978	vice Commission of Ky. in	

Form for filing Rate Schedules

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

For Ent	re Area Served
Commun	ty, Town or City
P. S. C. No	2
	Sheet No. 3
Cancelling P. S.	C. NO.
(Original)	Sheet No.

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR)

RATE PER UNIT

Special Provisions:

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

- 2. <u>Lighting</u>. Both power and lighting shall be billed at the fore-
- 3. Primary Service. If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy charges. The Seller shall have the option of metering at secondary voltage.



DATE OF ISSUE

February 4, 1966

DATE EFFECTIVE

February 23, 1966

ISSUED BY L. C. White

TITLE President ADDRESS Rt. 1, Sandy Hook, Ky.

Name of Issuing Officer

		4	
Form for filing Rate Schedules	•	For ENTIRE AREA Community, Town	
		E.R.C. NO.	2
		Second Revised SH	EET NO. 5
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	•	CANCELLING E.R.C.	
Name of Issuing Corporation	<i>:</i>	First Revised SH	EET NO. 5
	. %		
SCHEDULE 4 , CLASSIFICATION	ON OF SERVI	CE	
LARGE POWER SERVICE 50 - 600 KW			RATE PER UNI
AVAILABILITY Available to consumers located on or near for Commercial or Industrial service. Consument of electrical capacity in kilovoltament normal maximum requirements but in no less than 50 KVA. The Cooperative may not excess multiples of 25 KVA.	umers shall co mperes which s case shall the	ontract for a definite shall be sufficient to e capacity contracted be	(N)-
TYPE OF SERVICE Three-phase, 60 cycles, at Cooperative's	standard volt	tage.	
RATE PER MONTH Demand Charge \$3.80 per month per KW of Billing Demand	1		(İ)
Customer Charge per month Energy Charge			\$ 50.00 (I
DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum consumer for any period of fifteen consecut the bill is rendered, as indicated or recorfor power factor as provided in the power fof this schedule.	tive minutes d rded by a deman	uring the month for whic nd meter and adjusted	h
POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity por the measured demand will be adjusted for comeasured demand to correct for average powers adjusted for other consumers if and when	onsumers with er factors low	50 KW or more or er than 90%, and may be	
Such adjustments will be made by increasing by which the average power factor is less	g the measured	demand 1% for each 1%	(N)
	9-80	MAY 1 9 1980 by Blesmond RATES AND TARIFFS	
DATE OF ISSUE May 7, 1980	DATE	EFFECTIVE April 1,	1980
ISSUED BY Jarald L. Hail	TITI	E GENERAL MANAGER	*
Name of Officer Issued by authority of an Order of t	he Energy R	Regulatory Commissio	on in
Case No. 7605 dated	ADITI 107 198	• .	

Form for filing Rate Schedules	For <u>Entire Area Ser</u> Community, Town or	
	P.S.C.	1
GRAYSON RURAL ELECTRIC	7th Revised SHEE	T NO5
COOPERATIVE CORPORATION Name of Issuing Corporation	CANCELLING P.S.C. NO	1
Name of issuing corporation	6th Revised SHEE	T NO5
CLASSIFICAT SCHEDULE 4	TION OF SERVICE	
LARGE POWER SERVICE - 50 to 600 KW		RATE PER UNIT
sufficient to meet normal maximum requirements to capacity contracted for be less than 50 KVA. The required to supply capacity in excess of that contracts will be made in mutual agreement. Contracts will be made in mutual of the service of the se	he Cooperative may not be ontracted for except by ltiples of 25 KVA.	
Demand Charge \$1.90 per month per KW of billing demand		
Plus Energy Charge First 4,000 KWH per month Next 26,000 KWH per month Next 30,000 KWH per month Over 60,000 KWH per month		3.978¢/KWH 3.078¢/KWH 2.528¢/KWH 2.328¢/KWH
The billing demand shall be the maximum king the consumer for any period of fifteen consecut; for which the bill is rendered, as indicated or and adjusted for power factor as provided in the clause on sheet #6 of this schedule.	ive minutes during the month recorded by a demand meter	CI, B
	NOV 1 4 1978	

							HARDINA CARROLLINA	-		
DATE OF ISSU	UE November	1,	1978		DAT	E EFFECTIVE B	illing fter 1	g rendere November	d on or	
ISSUED BY	Harald	4	. Wa			ניצ	ITLE_	MANAGE	R	
•	Name	of	Officer	1						
Issued by a	uthority of	an	Order of	the Public	Service	Commission of	f Ky.	in		
Case No.	7230 date	ed	October	26. 1978		•				

BACOMMONDA ...

Form for filing Rate Schedules	For ENTIRE AREA SERVED Community, Town or City
	E.R.C. NO
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	First Revised SHEET NO. 6
Name of Issuing Corporation	Original SHEET NO. 6
SCHEDULE 4 (con't.) CLASSIFICATION OF SE	RVICE
	RATE PER UNI
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Cla decreased by an amount per KWH equal to the fuel adjus billed by the Wholesale Power Supplier plus an allowant allowance for line losses will not exceed 10% and is be average of such losses. The Fuel Clause is subject to ions as set out in 807 KAR 50:075.	use and may be increased or tment amount per KWH as (N) ce for line losses. The ased on a twelve month moving
MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the highest one as determined for the consumer in question. 1.) The minimum monthly charge specified in the consumer in a charge of \$0.75 per KVA of required transforms. 3.) A charge of \$50.00.	ntract for service.
Consumers requiring service only during certain seasonaths per year may guarantee a minimum annual charge, be no minimum monthly charge. The minimum annual charge assure adequate compensation for the facilities install and in no event shall it be less than \$9.00 per KVA of capacity, or \$600.00, whichever is greater.	in which case there shall ge shall be sufficient to led to serve the consumer.
METERING Necessary metering equipment will be furnished and m Cooperative, which shall have the option of metering se at either primary or secondary voltage.	MAY 1 9 1980
1. Motors having a rated capacity in excess of five be three-phase unless written permission has been obtain 2. Both power and lighting shall be billed at the five separate meter is required for the lighting circuit the watt-hour meters shall be added to obtain total kilowattrations of the two demand meters shall be added to obtain	ined from the Cooperative. Foregoing rate. If a registrations of the two t-hours used and the regis-
DATE OF ISSUE May 7, 1980	DATE EFFECTIVE April 1, 1980
	TITLE GENERAL MANAGER
Name of Officer Issued by authority of an Order of the Energ Case No. 7605 dated April 18, 1	

Form for filing Rate Schedules		Community	ea Served , Town or City
and the second s		E.R.C. NO	2
		Original	SHEET NO.52°
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION		CANCELLING P	.S.C. NO. 1
Name of Issuing Corporation		8th revised	SHEET NO. 5
CLASSIFICATION	OF SERVICE		
SCHEDULE 4	3		RATE
LARGE POWER SERVICE - 50 to 600 KW			PER UN
VAILABILITY			
Commercial or Industrial service. Consumers shall electrical capacity in kilovolt-amperes which shamaximum requirements but in no case shall the capacity. The Cooperative may not be required to support the capacity of the contract of the	all be sufficient contracted by capacity in	nt to meet norm ed for be lėss excess of that	al than 50 con-
TYPE OF SERVICE		· ·	
Three-phase, 60 cycles, at Cooperative's stand	lard voltages.		•
RATE PER MONTH		** .	
Demand Charge \$3.67 per month per KW of billing demand		•	
\$3.67 per month per kw of billing demand			1
Plus Energy Charge			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
First 4,000 KWH per month Next 26,000 KWH per month Next 30,000 KWH per month Over 60,000 KWH per month	(6	80	\$.03511/KW .02727/KW .02248/KW .02074/KW
DETERMINATION OF BILLING DEMAND			1
The billing demand shall be the maximum kilowasumer for any period of fifteen consecutive minusbill is rendered, as indicated or recorded by a factor as provided in the power factor adjustment	tes during the demand meter and	month for which d adjusted for	the power
The consumer agrees to maintain unity power for measured demand will be adjusted for consumers we to correct for average power factors lower than consumers if and when the Cooperative deems necestly increasing the measured demand 1% for each 1% is less than 90% lagging.	ith 50 KW or mo: 90%, and may be ssary. Such ad	re of measured so adjusted fo justments wild	demand rother bessmade ctor
- 10 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		101	
	į t	RATES AND TARI	FFS
DATE OF ISSUE October 15, 1979	DATE E	FFECTIVE Oct	cober 1, 1979
	4.		

Form for filing Rate Schedules	For ENTIRE AREA SERVE	
	-	1
	P.S.C.	
GRAYSON RURAL ELECTRIC	6th Revised SHEET	NO
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO	11
Name of Issuing Corporation	5th Revised SHEET 1	NO 7
CLASSIFICATION SCHEDULE 5	OF SERVICE	
STREET LIGHTING SERVICE		RATE
STREET LIGHTING SERVICE AVAILABILITY	1	PER UNIT
Available to rural communities and villages	for street lighting.	
BASE DATE DED LIGHT DED VEAD		
For dusk to dawn lighting with lights mounter with bracket attachments and connected to existing the Cooperative shall furnish and install wooden prifered for street lights, within 200 feet of circuits. For the following monthly charges the Cooper and maintain the lighting fixtures and accessories control, lamps, overhead wiring, etc.; and the energy of the control of the contr	g overhead secondary circuits. pole and secondary extension the existing secondary rative will furnish, install s including pole, hardware,	
Lamp Size 175 Watt - 70 KWH Mercury Vapor La \$3.65 per mon	amps Annual Charge per Lamp \$43.80	
*FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustm or decreased by an amount per KWH equal to the fue as billed by the Wholesale Power Supplier plus an The allowance for line losses will not exceed 10% moving average of such losses. This Fuel Clause i cable provisions as set out in 807 KAR 2:055.	allowance for line losses. and is based on a twelve-month	(N
CONDITIONS OF SERVICE 1. Street-lighting equipment including lamp necessary street-lighting circuits, transformers a fittings will be furnished and maintained by the Co 2. Lamp replacements will be made by the Co charge, except that any damage to lamps and lumina vandalism shall be charged to consumer at cost as monthly bill for service. Outages should be promp 3. This schedule applies to either multiple circuits. The Cooperative will determine the type	cooperative. cooperative without additional aries resulting from a separate item on the CHECOTY or series street lighting SERVICE	CL-80 CKED COMMISSION
*Refer to Basis for the Accountability of Energy U Sheet No. 8.	NOV 14 Jsed by Security Lights, Alexa ENGINEERIN	ESSONA (N
DATE OF ISSUE November [, 1978	_DATE EFFECTIVE November 1, 19	red on or after
ISSUED BY Hand L. Wai Af Name of Officer X	TITLE MANAGER	
Issued by authority of an Order of the Public Servicese No. 7230 dated Oct. 26, 1978	ice Commission of Ky. in	

,	For ENRIRE AREA SERVED Community, Town or City
	E.R.C. NO. 2
GRAYSON RURAL ELECTRIC	Second Revised SHEET NO. 9
COOPERATIVE CORPORATION	CANCELLING E.R.C. NO. 2
Name of Issuing Corporation	First Revised SHEET NO. 9
SCHEDULE 5 CLASSIFICATION OF SERVI	I CE
STREET LIGHTING SERVICE	RATE PER UNI
AVAILABILITY Available to rural communities and villages for street I BASE RATE PER LIGHT PER YEAR For dusk to dawn lighting with lights mounted on existing bracket attachments and connected to existing overhead secon cooperative shall furnish and install wooden pole and secon required for street lights, within 200 feet of the existing for the following monthly charges the Cooperative will for the street will street will be street will street will be street will street will be street	ng wooden poles with ondary circuits. The ndary extension if a main of secondary circuits.
maintain the lighting fixtures and accessories including polamps, overhead wiring, etc.; and the energy required. Lamp Size Mercury Vapor Lamps \$ 4.85 per Month	
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and decreased by an amount per KWH equal to the fuel adjustment billed by the Wholesale Power Supplier plus an allowance for allowance for line losses will not exceed 10% and is based moving average of such losses. The Fuel Clause is subject provisions as set out in 807 KAR 50:075. CONDITIONS OF SERVICE 1. Street-lighting equipment including lamps, fixtures, necessary street-lighting circuits, transformers, and additivity in the furnished and maintained by the Cooperative. 2. Lamp replacements will be made by the Cooperative we except that any damage to lamps and luminaries resulting for charged to consumer at cost as a separate item on the montoutages should be promptly reported. 3. This schedule applies to either multiple or series circuits. The Cooperative will determine the type of circuits. Refer to Basis for the Accountability of Energy Used by Section 1.	and may be increased or t amount per KWH as or line losses. The on a twelve month to all other applicable , control and the tional guys and fittings ithout additional charge, rom vandalism shall be ly bill for service. CHECK D street lighting egulatory Commission uit. MAY 191980
7/1/1/1/1	E EFFECTIVE April 1, 1980 GENERAL MANAGER
ISSUED BY Name of Officer Issued by authority of an Order of the Energy Case No. 7605 dated April 18, 1980	LL

Form for filing Rate Schedules	For ENTIRE AREA SERVED Community, Town or City
	P.S.C. 1
GRAYSON RURAL ELECTRIC	4th Revised SHEET NO. 9
COOPERATIVE CORPORATION Name of Issuing Corporation	CANCELLING P.S.C. NO. 1
	3rd Revised SHEET NO. 9
CLASSIFICATION C	F SERVICE
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS	RATE PER UNIT
AVAILABILITY Available to consumers, other than towns and vioutdoor lighting in close proximity to existing over RATE: PER LIGHT PER MONTH	
Mercury Vapor Lamp 175 Watt - 70 K Mercury Vapor Lamp 250 Watt - 99 K	
All rates are applicable to the Fuel Adjustment or decreased by an amount per KWH equal to the fuel as billed by the Wholesale Power Supplier plus an alle allowance for line losses will not exceed 10% and oving average of such losses. This Fuel Clause is cable provisions as set out in 807 KAR 2:055.	adjustment amount per KWH lowance for line losses. d is based on a twelve-month
CONDITIONS OF SERVICE 1. The Cooperative shall furnish, install, ope outdoor lighting equipment including lamp, luminaire control device on an existing pole of the Cooperative so that the power for operation of the light does not for the consumer's other usage, at a location mutual Cooperative and the consumer. The Cooperative shall wooden pole if required for the outdoor light, within secondary circuits. 2. The Cooperative shall maintain the lighting replacement, at no additional cost to the consumer we consumer notifies the Cooperative of the need for material control of the consumer we consumer notifies the Cooperative of the need for material constant.	t pass through the meter ly agreeable to both the furnish and install a n 200 feet of existing equipment, including lamp ithin 72 hours after the
equipment. 3. The lighting equipment shall remain the proposal to enter upon the consumer's premises and to trim transfor maintenance of the lighting equipment and for resequipment upon termination of service under this schewarder to Basis for the Accountability of Energy User Sheet No. 8.	om deliberate damage HECKED ntatives of the CoperativeVICE COMMISSION ees and shrubs as necessary noval of the lighting NOV 14 1978 edule.
	PATE EFFECTIVE after November 1, 1978
ISSUED BY Honeld G. Hailt	TITLE MANAGER

ISSUED BY Hard G. Haight
Name of Officer Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 7230 dated Oct. 26, 1978

Form for filing Rate Schedules	Community, Town	or City
	•	,
	E.R.C. NO.	10
	Original SHEE	ET NO.0f 52
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.SC. N	101
Name of Issuing Corporation	8th movieed	
	8th revised SHEI	er No. 7
CLASSIFICATION OF SERVICE	•	
SCHEDULE 5		
		RATE
STREET LIGHTING SERVICE		PER UNI
AVAILABILITY		
Available to rural communities and villages for street lig	hting.	
BASE RATE PER LIGHT PER YEAR		
For dusk to dawn lighting with lights mounted on existing		
with bracket attachments and connected to existing overhead sec	wooden poles	
The Cooperative shall furnish and install wooden pole and secon	dame contacts.	·
if required for street lights, within 200 feet of the existing	socondary	
circuits.	secondary .	
For the following monthly charges the Cooperative will fur	nich inctall	
and maintain the lighting fixtures and accessories including po	le hardware	
control, lamps, overhead wiring, etc.; and the energy required.	ic, hardware,	
in the same of the		
	harge per Lamp 47.76	(1
MIET AD THOMESON OF ANOT		
TUEL ADJUSTMENT CLAUSE	•	
All rates are applicable to the Fuel Adjustment Clause and	may be increased	
or decreased by an amount per KWH equal to the fuel adjustment	amount per KWH	
is billed by the Wholesale Power Supplier plus an allowance for the allowance for line losses will not exceed 10% and is based	line losses.	
noving average of such losses. This Fuel Clause is subject to	on a twelve-month	
provisions as set out in 807 KAR 2:055.	all other applicable	
ONDITIONS OF SERVICE 1. Street-lighting equipment including lamps, fixtures, c	(5/80	
ecessary street-lighting circuits, transformers and additional	ontrol and the	
ittings will be furnished and maintained by the Cooperative.	guys and	
2. Lamp replacements will be made by the Cooperative with	out additional	
harge, except that any damage to lamps and luminaries resulting	a from	
andalism shall be charged to consumer at cost as a separate it	em on the	
onthly bill for service. Outages should be promptly reported.	om on one	-
3. This schedule applies to either multiple or series stringuits. The Cooperative will determine the type of circuit	eet lighting ECKEL	
ircuits. The Cooperative will determine the type of circuit.	Energy Regulatory Commis	sion
Refer to Basis for the Accountability of Energy Used by Securi	JAN 1 5 1980	
	cy inglics.	
	RATES AND TARIFFS	
DATE OF ISSUE October 15, 1979 DATE	EFFECTIVE October 1,	1979
ISSUED BY Harald life Her TITLE Name of Officer	MÄÑAGER	·
Issued by authority of an Order of the Energy Re	gulatory Commission	in
Case No. 7411 deted October 1, 19		

Form for filing Rate Schedules	For ENTIRE AREA SERVED	
	Community, Town or City	
	P.S.C. 1	
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	5th Revised SHEET NO. 11	
GRAYSON RURAL ELECTRIC	to the state of th	
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO. 1	
Name of Issuing Corporation	4th Revised SHEET NO. 11	
CLASSIFICATION	OF SERVICE	
SCHEDULE 7		
ALL ELECTRIC SCHOOL (A.E.S.)	RATE PER UNIT	
APPLICABLE In all territory served by Seller.		
Available to all public or non-profit private and energy requirement, including but not limited to he lighting and water heating is supplied by electrical Cooperative, subject to its established rules and recomposition of the electric service furnished under this rate alternating current, single phase or three phase service phase, and at the following nominal voltages: single phase, 120, 120/240, 480, 240/480 volts; The 120/208Y, 240/280, 277/480Y volts.	sting, air conditioning, by furnished by the egulations. schedule will be 60 cycle, cyice, present facilities	
RATE \$2.558¢ per KWH	\$2.558¢/K	wн
MINIMUM CHARGE The minimum annual charge shall be sufficient to compensation for the facilities installed to serve event shall it be less than \$9.00 per KVA of require as determined by the Cooperative, or the amount special whichever is greater.	the consumer, and in no ed transformer capacity	
TERM OF CONTRACT Service under this rate schedule will be furnisfor Purchase of Power" for a term of not less than	_	
TERMS OF PAYMENT The above rates are net, the gross being ten perfirst \$25.00 and two percent for the remainder of the current monthly bill is not paid within fifteen mailing date of the bill, the gross rates shall app.	ne bill. In the event (15) days from the NOV 1 4 1978	e uniquestament provincia de constitución de c
	ENGINEERING DIVISION	

DATE OF ISSUE November i, DATE EFFECTIVE ISSUED BY Hans TITLE MANAGER Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7230 dated Oct. 26, 1978

rorm for fiffing wate schedules	Community, Town or City E.R.C. NO. 2
	First Revised SHEET NO. 12
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING E.R.C. NO. 2
Name of Issuing Corporation	Original SHEET NO. 12
SCHEDULE 6 CLASSIFICATION OF	SERVICE
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS	RATE PER UNI
AVAILABILITY Available to consumers, other than towns and vill lighting in close proximity to existing overhead second	ages, for dusk to dawn outdoor (N)
RATE PER LIGHT PER MONTH 175 Watt Mercury Vapor Lamp 250 Watt Mercury Vapor Lamp	\$ 4.85 (I \$ 6.43 (I
All rates are applicable to the Fuel Adjustment of decreased by an amount per KWH equal to the fuel adbilled by the Wholesale Power Supplier plus an allow allowance for line losses will not exceed 10% and is moving average of such losses. This Fuel Clause is provisions as set out in 807 KAR 50: 075. CONDITIONS OF SERVICE 1. The Cooperative shall furnish, install, operalighting equipment including lamp, luminaire, brack on an existing pole of the Cooperative, electrically operation of the light does not pass through the me usage, at a location mutually agreeable to both the The Cooperative shall furnish and install a wooden door light, within 200 feet of existing secondary of the Cooperative shall maintain the lighting replacement, at no additional cost to the consumer consumer notifies the Cooperative of the need for me equipment.	wance for line losses. The s based on a twelve month subject to all other applicable ate, and maintain the outdoor et attachment and control device y connected so that power for ter for the Consumer's other Cooperative and the consumer. pole if required for the out- ircuits. equipment, including lamp within 72 hours after the maintenance of the lighting
3. The lighting equipment shall remain the prop consumer shall protect the lighting equipment from 4. The consumer shall allow authorized representer upon the consumer's premises and to trim tree maintenance of the lighting equipment and for removupon termination of service under this schedule.	deliberate damace. Atatives of the Cooperative to the Commission as and shrubs as necessary for
Refer to Basis for the Accountability of Energy Use	ed by Security Lights, Sheet N#8TARIFFS (N)
DATE OF ISSUE, May 7, 1980	DATE EFFECTIVE April 1, 1980
ISSUED BY Zarald h. Haint	TITLE GENERAL MANAGER
Issued by authority of an Order of the Endage No. 7605 dated April	nergy Regulatory Commission in
	94

ENRIRE AREA SERVED

Form for filing Rate Schedules	For Entire Area Served Community, Town or City
	E.R.C. NO. 2
	Original SHEET NO. 52
GRAYSON RURAL ELECTRIC	CANCELLING P.S.C. NO. 1
Name of Issuing Corporation	CANCELLING P.S.C. NO
Name of Issuing Corporation	6th revised SHEET NO.9
CLASSIFICATION OF SERVICE	E
SCHEDULE 6	RATE
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS	PER UNI
AVAILABILITY Available to consumers, other than towns and villages, for putdoor lighting in close proximity to existing overhead secon RATE PER LIGHT PER MONTH	r dusk to dawn
175 Watt Mercury Vapor Lamp	\$3.98 (I
250 Watt Mercury Vapor Lamp	\$5.28
All rates are applicable to the Fuel Adjustment Clause and decreased by an amount per KWH equal to the fuel adjustment among the Wholesale Power Supplier plus an allowance for line loss for line losses will not exceed 10% and is based on a twelve must be such losses. This Fuel Clause is subject to all other application of the supplier in 807 KAR 2:055.	ount per KWH as billed ses. The allowance onth moving average of
1. The Cooperative shall furnish, install, operate, and restricted the cooperative of the Cooperative, electrically the power for operation of the light does not pass three cooperative and the consumer. The Cooperative shall furnish as cooperative and the consumer. The Cooperative shall furnish as cooperative and the consumer. The Cooperative shall furnish as cooperative and the consumer of the outdoor light, within 200 feet secondary circuits. 2. The Cooperative shall maintain the lighting equipment consumer notifies the Cooperative of the need for maintenance of the consumer shall protect the lighting equipment from deliberative of the consumer shall protect the lighting equipment from deliberative of the consumer shall protect the lighting equipment from deliberative on the consumer shall allow authorized representatives of the enter upon the consumer's premises and to trim trees and shall on the consumer shall allow authorized representatives of the enter upon the consumer's premises and to trim trees and shall on the consumer's premises and to trim trees and shall consumer upon the consumer's premises and to trim trees and shall consumer the consumer's premises and to trim trees and shall consumer upon the consumer's premises and to trim trees and the consumer's premises and trees and trees are trees.	attachment and cally connected ough the meter le to both the nd install a of existing of existing ours after the of the lighting he Cooperative. The cooperative of the Cooperative of the Cooperative
or maintenance of the lighting equipment and for removal of the quipment upon termination of service under this schedule Refer to Basis for the Accountability of Energy Used by Security No. 8	JAN 15 1980
DATE OF ISSUE October 15, 1979 DATE	EFFECTIVE October 1, 1979
ISSUED BY Land L. TITLE Name of Officer Issued by authority of an Order of the Energy Re Case No. 7411 dated October 1, 1979	MANAGER
Jacob Colonel 1, 1979	• (

Form for filing Rate Schedules	For ENTIRE AREA SERVED Community, Town or City
	E.R.C. NO. 2
	Second Revised SHEET NO. 14
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING E.R.C. NO. 2
Name of Issuing Corporation	First Revised SHEET NO. 14
SCHEDULE 7 CLASSIFICATION OF SERVI	CE
ALL ELECTRIC SCHOOLS (A.E.S.)	RATE PER UNI
APPLICABLE In all territory served by Seller.	(N)
AVAILABILITY Available to all public or non-profit private schools who requirement, including by not limited to heating, air condit and water heating is supplied electricity furnished by the dits established rules and regulations. CHARACTER OF SERVICE The electric service furnished under this rate schedule was alternating current, single phase or three phase service, propermitting, and at the following nominal voltages: Single Phase, 120, 120/240, 480, 240/480 volts; Three phase 240/280, 277/480Y volts.	Cooperative, subject to will be 60 cycle, resent facilities
RATE All KWH	\$.0429/KV
The minimum annual charge shall be sufficient to assure for the facilities installed to serve the consumer, and in less than \$9.00 per KVA or required transformer capacity as Cooperative, or the amount specified in the contract, which	determined by the
TERMS OF CONTRACT Service under this rate schedule will be furnished under Purchase of Power" for a term of not less than five (5) years.	an "Agreement for
TERMS OF PAYMENT The above rates are net, the gross being ten percent hig current monthly bill is not paid within seventeen (17) days of the bill, the gross rates shall apply.	her. In the event the from the mailing date Energy Regulatory Communication MAY 1 9 1980
(9-80	by Blestmones.
DATE OF ISSUE, May 7, 1980 DATE	E EFFECTIVE April 1, 1980
ISSUED BY Jarald L. Hailt TITI	LE GENERAL MANAGER
Name of Officer Issued by authority of an Order of the Energy I Case No. 7605 dated April 18, 1980	Regulatory Commission in

	E.R.C. NO. 2	
AVCON DUDAL ELECTRIC	First Revised SHEET NO.15 of	52
AYSON RURAL ELECTRIC DPERATIVE CORPORATION	CANCELLING E.R.C. NO. 2	· ·
ne of Issuing Corporation	Original SHEET NO. 15 of	52
OLA CCITICATION	OF CERVICE	
Schedule 7 CLASSIFICATION	OF SERVICE	RATE
ALL ELECTRIC SCHOOL (A.E.S.)		PER UNIT
APPLICABLE In all territory served by Seller.		
VAILABILITY		
Available to all public or non-profit prequirement, including but not limited to ling and water heating is supplied electricated to its established rules and regulated	heating, air conditioning, light- ity furnished by the Cooperative,	
The electric service furnished under the nating current, single phase or three phase permitting, and at the following nominal versingle phase, 120, 120/240, 480, 240/480 because of the contraction of the	e service, present facilities oltages:	
120/208Y, 240/280, 277/480Y volts.		
RATE		4 02705
All in KWH		\$.02787
The monthly kilowatt hour usage shall b justment per KWH determined in accordance	e subject to plus or minus an ad- with the "Fuel Adjustment Clause."	
The minimum annual charge shall be suff sation for the facilities installed to ser shall it be less than \$9.00 per KVA of reg termined by the Cooperative, or the amount ever is greater. TERMS OF CONTRACT Service under this rate schedule will be purchase of Power" for a term of not less	ve the consumer, and in no event uired transformer capacity as described in the contract, which se furnished under an "Agreement for	
TERMS OF PAYMENT		
The above rates are net, the gross being the current monthly bill is not paid with mailing date of the bill, the gross rate s	n seventeen (17) days from the	
	MAR 3 1980	
	by Steelmone RATES AND TARIFFS	1
TE OF ISSUE February 15, 1980	DATE EFFECTIVE March 7, ነዓራው	
SUED BY Land d. brich	TITLE Manager	

Form for filing Rate Schedules	For Entire Area Served Community, Town or City
	E.R.C. NO2
	Original SHEET NO. of 5%
GRAYSON RURAL ELECTRIC	CANCELLING P.S.C. NO. 1
Name of Issuing Corporation	6th revised SHEET NO. 11
CLASSIFICATION OF SERVI	CE
SCHEDULE 7	
ALL ELECTRIC SCHOOL (A.E.S.)	RATE PER UNI
APPLICABLE In all territory served by Seller.	C3 80
AVAILABILITY Available to all public or non-profit private schools where requirement, including but not limited to heating, air conductor water heating is supplied electricity furnished by the Coopestablished rules and regulations.	litioning, lighting and
CHARACTER OF SERVICE The electric service furnished under this rate schedule alternating current, single phase or three phase service, permitting, and at the following nominal voltages: Single phase, 120, 120/240, 480, 240/480 volts; Three phase 20/208Y, 240/280, 277/480Y volts.	present facilities
RATE	
All in KWH	\$.02787/KWH(
The monthly kilowatt hour usage shall be subject to plus or KWH determined in accordance with the "Fuel Adjustment Clau	
MINIMUM CHARGE The minimum annual charge shall be sufficient to assure for the facilities installed to serve the consumer, and in less than \$9.00 per KVA of required transformer capacity as Cooperative, or the amount specified in the contract, which	no event shall it be s determined by the never is greater.
TERM OF CONTRACT Service under this rate schedule will be furnished under Purchase of Power" for a term of not less than five (5) years.	10114
TERMS OF PAYMENT The above rates are net, the gross being ten percent high current monthly bill is not paid within twenty-seven (27) of date of the bill, the gross rates shall apply.	
DATE OF ISSUE October 15, 1979 DAT	E EFFECTIVE October 1, 1979
ISSUED BY Wand Le Company TIT Name of Officer Issued by authority of an Order of the Energy Case No. 7411 dated October 1.	Regulatory Commission in

Form for filing Rate Schedules	Community, Town or City
	Community, Town of City
	E.R.C. NO2
	First Revised SHEET NO. 16
GRAYSON RURAL ELECTRIC	
COOPERATIVE CORPORATION	CANCELLING E.R.C. NO. 2
Name of Issuing Corporation	Original SHEET NO. 16
SCHEDULE 8 , CLASSIFICAT	ON OF SERVICE
SEASONAL SERVICES - SERVICES ACTIVE LESS THAN	NINE (9) MONTHS OUT OF A YEAR RATE PER UNI
AVAILABILITY	
Available to members of the Cooperative for services subject to its established rules and Cooperative must be obtained prior to the instance capacity of five horsepower or more. TYPE OF SERVICE Single-phase 60 cycle at 120/240 volts, and	tallation of any motor having a rated
RATE PER MONTH Customer Charge per Month Energy Charge	\$ 8.00 (.0510/K
All rates are applicable to the Fuel Adjust or decreased by an amount per KWH equal to the billed by the Wholesale Power Supplier plus allowance for line losses will not exceed 10 moving average of such losses. The Fuel Clarprovisions as set out in 807 KAR 50:075.	n allowance for line losses. The and is based on a twelve month
The minimum monthly charge under the above less of transformer capacity is required. For KVA of transformer capacity the minimum montrate of 75¢ for each additional KVA or fractor TERMS OF PAYMENT The above rates are net, the gross being event the current monthly bill is not paid would mailing date of the bill, the gross rates show the strength of	ten percent (10%) higher. In the thin seventeen (17) days from the
Seasonal Service shall be defined as any ser including temporary services, which are used per year.	vice available under Schedule of Commission
DATE OF ISSUE May 7, 1980	DATE EFFECTIVE April 1, 1980
ISSUED BY Harald h. Haight	TITLE GENERAL MANAGER
Name of Officer Issued by authority of an Order of Case No. 7605 dated	the Energy Regulatory Commission in

	For Entire	Area Served
1. The diplomatic of the control of	P.S.C. Ky. No.	1
	Original	Sheet No. 1A
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	Cancelling P.S.C.	Ky. No.
		Sheet No.
RULES AND	REGULATIONS	
SCHEDULE 1 (Continued)		
Individual residences shall be served i unless consumer requires three-phase service	_	
10 h.p. capacity each, in which event the Co	mmercial and Small E	ower schedule shall apply
to that portion of the service, or to the en	tire service, as cor	nsumer may elect. Consume
shall not have the privilege of taking servi	ce for 2 or more sep	parate residences through

Where a single family house is converted to include separate living quarters or dwelling units for more than one family, or where two or more families occupy a single family house with separate cooking facilities, the owner shall have the additional option, instead of providing separate wiring for each dwelling unit, of taking service through a single meter under the Domestic service schedule, with the minimum charge and the quantity of kilo-watt hours in each block multiplied by the number of dwelling units or families occupying the building.

schedule, or of purchasing the entire service through a single meter under the Commercial and Small Power Schedule without submetering the service to the apartments and/or trailers.

a single point of delivery under any schedule, irrespective of common ownership of the several residences, except that in the case of an apartment house and/or trailer park with a number of individual apartments and/or trailers the landlord shall have the choice of providing separate wiring for each apartment and/or trailer so that the Cooperative may supply each apartment and/or trailer separately under the Domestic

The Domestic service schedule shall cease to apply to that portion of a residence which becomes regularly used for commercial or manufacturing purposes. Where a portion of a consumer's premises becomes regularly used for commercial or manufacturing purposes, consumer shall have the privilege of separating the wiring so that the residential portion of the premises is served through a separate meter under the Domestic service schedule and the commercial or manufacturing portion of the premises is served through a separate meter or meters under the appropriate Commercial and/or Large Power schedule. In the event that the consumer does not exercise the privilege of separating the wiring, the Commercial and Small Power Schedule shall apply to all service supplied, but the bill rendered under such schedule shall in no event be for a less amount than the bill would be under the Domestic service schedule.

Detached building or buildings, actual garage, stable or barn, may be served by a through the residence meter.	an extension of the	
		AUG 3 1977
DATE OF ISSUE October 29, 1965 Month Day Year	DATE EFFECTIVE	December 23, 1965 Elwonthing Daysun Year
ISSUED BY Harold A. Haight	Manager Title	Grayson, Ky. Address

Title

Name of Officer

· · ·	FOR ENTIRE / Community,	AREA SERVED Town, or City
	E.R.C. No.	2
er og er	Original	SHEET NO. 27 of 52
GRAYSON RURAL ELECTRIC	CANCELLING E.R.	C. NO
COOPERATIVE CORPORATION AME OF ISSUING COOPERATIVE		SHEET NO.
RITES AN	D REGULATIONS	
		(1)
33. COLLECTION OF DELINQUENT ACCOUNTS	C.	3-0
Should it become necessary for Consumer's premises for collecting a applied to the member's account for the time such delinquent account is payment, an additional charge of \$12 regular work hours. If member reque propriate Overtime Labor and Milage	delinquent account, a character the extra service renders collected. If service is .00 will be added for rests reconnection after re	narge of \$12.00 will be ded, due and payable at sides disconnected for non-connecting service during
34. CHECKS RETURNED -Unhonored by bank		,
When a check received in payment the bank for any reason, the Coopera notice of returned check stating the Returned checks will then be consider payment in full is not received for service to the consumer will be discussed at the date of original bill which such returned the section of rule #33 dealing service charge shall be added to all the Cooperative shall have the an account from any consumer that has more checks returned unpaid from a balaccept a check to pay for and redeem cash or payment of an account.	tive will notify such contend the same as a delinguished the same as a delinguished within ten (10) but continued before twenty (2) turned check was intended by with unpaid accounts. The returned unhonored check right to refuse to accept the demonstrated poor crediting the for any reason. The	reason for its return. reason for its return. reason for its return. rent account, and if siness days after notice, 20) days after mailing to pay, as prescribed Ten (\$10.00) dollars ks. t checks in payment of t risk by having two or Cooperative shall not
35. FRADULENT USE	•	JAN 1 5 1980
When the Cooperative has discover a Customer has obtained unauthorized ized use or has obtained same without customer may be disconnected immediate be required to restore service until timated amount of service rendered at a lt shall be the duty of the Cooperation to ascertain the condition for in order that prior fradulent use	I service or has diverted to being properly measure tely and without notice. said Cooperative has been the cost incurred by operative before making sof the meter and service	the service for unauthor- d, the service to the The Cooperative shall not en reimbursed for the es- fradulent use. ervice connections to a new facilities for such custom-
OATE OF ISSUE October 15, 1979 Month Day	DATE EFFECTIVE Year M	October 1, 1979 Nonth Day Year
ISSUED BY Handle Vailet	- Manager Title	Grayson, Ky. Address

	Section 2015	FOR ENTIRE AREA Community, To		
		E.R.C. No.		2
		Original	SHEET NO. 37 of 52	2
G	RAYSON RURAL ELECTRIC	CANCELLING E.R.C.		
C	COOPERATIVE CORPORATION AME OF ISSUING COOPERATIVE		SHEET NO.	
	RULES AND REGULA	ATIONS		
45.	METER TESTING - CUSTOMER REQUESTED			
	The Cooperative will, at its own expense, all meters to maintain a high standard of accur of the Energy Regulatory Commission. The Cooper the meter at the request of the member provided The consumer has a right to be present when the two weeks in advance as to date and approximate the meter registers more than 2% fast or slow, member's bill in accordance with the Energy Regulatory to be less than 2% fast or slow, no adjustill be forfeited to cover the cost of the meters.	acy and to conform rative will make ad a fee of \$35.00 is meter is tested an time testing will an adjustment will ulatory Commission. stment will be made	with the regulations ditional tests of paid in advance. If take place. If be made in the If the meter	(1
46.	TAXES		/	
	Pursuant to the authority vested in KRS-13 bill of all applicable subscribers the sales and The Utility Gross Receipts License Tax for school be added to all applicable subscribers bills in authorizes a rate increase for the school tax.	d use tax imposed bools authorized by K	y KRS-139.200. (RS-160.613 shall	
47.	VOLTAGE FLUCTUATIONS CAUSED BY MEMBER OR CUSTON	IER		
	Electric service must not be used in such or disturbances to Distribution System. Distribution system, to install suitable apparatelluctuation.	butor may require m	member or customer,	s .
40	CONFLICT			
48.	CONFLICT			
	In case of conflict between any provisions Rules and Regulations, the rate schedule shall	annly	Energy Regulatory Commission	Ť .
		b	JAN 1 5 1980 y Blechmones RATES AND TARIFFS	/
	Ostata 1070		atohon 1 1070	,
DA	Month Day Year	DATE EFFECTIVE 00	th Day	Year
	1/ 1/26.00			
IS	SSUED BY Lacald he dant	Manager '	Grayson, Ky.	

	for Entire Area	Served	
	P.S.C. KY. NO.		1
	6th Revised	SHEET NO.	- 3:
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO	•	<u>]</u> s
COOPERATIVE CORPORATION	5th Revised	SHEET NO.	.3.
SCHEDULE 2 (cont'd.) RU	ULES AND REGULATIONS		
SCHEDULE 2 (cont'd.) RU	ULES AND REGULATIONS		

MEASUREMENT OF ENERGY AND DETERMINATION OF DEMAND

Energy supplied hereunder will be delivered through not more than one single-phase and/or one polyphase meter. Consumer's demand shall be taken monthly to be the highest registration of a 15 minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter. Where energy is delivered through two meters the monthly billing demand and the KWH of energy used will be taken as the sum of the two demands and KWH separately determined.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves a right to measure such power factor at anytime. Should such measurements indicate that the power factor at the time of his maximum demand lower than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter increased 1% for each 1% by which the average power factor is less than 90% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$4.02 where 25 KVA or less transformer capacity is required. For consumers requiring more than 25 KVA transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

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CHECKED PUBLIC SERVICE COMMISSION
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B Redsucred ENGINEERING DIVISION

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DATE OF ISSUE November 1	. 1978		DATE EFFEC	TIVE after Nove	endered on comber I, I97	ğ
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ISSUED BY Land	1. 26	51	MANAGER	Grayso	on, Ky.	
Name of C	fficer	1	Title		Address	

	For E	Intire Are	a Served	
		TICLEO ME	a bervea	
	P.S.C. Ky.	No.	1 ,	
	Origin	al S	Sheet No.	3A
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	Cancelling	P.S.C. Ky	7. No.	
		9	Sheet No	
RULES AND REG	UIT.ATTONS			
SCHEDULE 2 (Continued)		========	E	
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE				
Consumers requiring service only during of year may guarantee a minimum annual charge, in monthly charge. The minimum annual charge sha compensation for the facilities installed to sit be less than twelve times the minimum month the foregoing paragraph.	n which case all.be suffic serve the Con	there sha eient to a sumer, ar	all be no massure adequal no even	inimum uate ent shall
TEMPORARY SERVICE				
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METERING				
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SERVICE PROVISIONS			•	0
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If service is furnished at Cooperative's shall be the point of attachment of Cooperative structure unless otherwise specified in the count of and other electric equipment (except metering point shall be owned and maintained by the Company of the Cooperative's shall be the point of attachment of Cooperative's structure unless otherwise specified in the cooperative of t	ve's primary ontract for s equipment)	line to (Consumer's All wiring	transformer, pole lines
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DATE OF ISSUE October 29, 1965	ATE EFFECTIVE	Dogg	ING UNSIGN mber 23, 19	65
Month Day Year	TTO DIFFECTIVE	Month	- Company of the Company of the Street Compa	Year

Manager

Title

Grayson, Ky.

Address

ISSUED BY Harold A. Haight

Name of Officer

	For Entire Area Served			
		P.S.C.	1	
		Original	Sheet No	3B
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION		Cancelling P.S.C.	Ky. No.	
			Sheet No	
	RULES AND R	EGULATIONS		

SCHEDULE 2 (Continued)

- 2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.
- 3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, X-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from consumer's other service. The minimum monthly charge for separate service to welders, X-ray machines, etc. will be \$1.00 per kilovolt-ampere of installed transformer capacity instead of the minimum charge set forth under paragraph "Minimum Monthly Charge" of this schedule.

TERMS OF PAYMENT

The above rates are net and are due on the 23rd day of each month. However, final payment date can be extended to the 10th day of the following month.

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PUBLIC SERVICE COMMISSION

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EVALUATION DIVISION

DATE OF ISSUE October 29, 1965

DATE EFFECTIVE

December 23, 1965

Month Day Year

Month Day Year

ISSUED BY Harold A. Haight

Manager

Grayson, Kentucky Address

Name of Officer

Title

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	FOR Entire Area Served Community, Town, or City					
		E.R.C. No.		2		
		Original	SHEET NO.	4 of 52		
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	λ	CANCELLING E.R.C. NO.		1		
NAME OF ISSUING COOPERATIVE	¥ 3	7th Revised	SHEET NO.	1 & 3		
RULES AND	REGUL	ATIONS				
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SCHEDULE 2 (CONTINUED)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves a right to measure such power factor at anytime. Should such measurements indicate that the power factor at the time of his maximum demand is lower than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter increased 1% for each 1% by which the average power factor is less than 90% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$4.38 where 25 KVA or less transformer capacity is required. For consumers requiring more than 25 KVA transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than twelve times the minimum monthly charge determined in accordance with the foregoing paragraph.

TEMPORARY SERVICE

Temporary service such as service to construction jobs, fairs and carnivals shall be supplied in accordance with the foregoing rate except that the Consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting



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Energy Regulatory Commission

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RATES AND TARRES

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Propagation to	-	Name of	Officer	1	Titl			Address	

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Cooperative

For Entire Area	a Served
Community, To	wn or City
E.R.C. NO	2
First Revised	SHEET NO. 5 of 52
CANCELLING E.R.C.	NO. 2
Original	SHEET NO.5 of 52

RULES AND REGULATIONS

SCHEDULE 2 (CONTINUED)

service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

- 2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three phase unless written permission has been obtained from the Cooperative.
- 3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, X-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and bill separately from consumer's other service. The minimum monthly charge for separate service to welders, X-ray machines, etc. will be \$1.00 per Kilovolt-ampere of installed transformer capacity instead of the minimum charge set forth under paragraph "Minimum Monthly Charge" of this schedule.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the (T) bill, the gross rates shall apply.

Energy Regulatory Commission

MAR 3 1980

by Blesser

RATES AND TARIFFS

DATE OF ISSUE February 15, 1980 DATE EFFECTIVE March 7, 1980

Month Day Year

Manager Grayson, Ky.

ne of Officer Title Address

	Community, Town, or City	
	E.R.C. No.	
	Original SHEET NO.	5 of 5
RAYSON RURAL ELECTRIC	CANCELLING P.S.C. NO.	
COOPERATIVE CORPORATION AME OF ISSUING COOPERATIVE	Original SHEET NO.	3A & 3
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SCHEDULE 2 (CONTINUED)		
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have the option of metering service supp	plied hereunder at either primary or second	ndarv voltag
SERVICE PROVISIONS		
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	rge for separate service to welders, X-ray	
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this schedule.	under paragraph minimum monthly charge	O,L
TERMS OF PAYMENT	CHECK	ED
The above rates are net, the gross be		
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	FOR Entire Are	a Served	
	P.S.C. KY. NO.		1
	3 Revised	SHEET NO.	6
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO.	•	1
	2nd Revised	SHEET NO	6
	RULES AND REGULATIONS		

SCHEDULE 4 (Continued)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

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ENGINEERING DIVISION

Grayson, Ky.

Address

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased redecreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of required transformer capacity.
- (3) A charge of \$50.00.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient topassure adequate 10N compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of installed transformer capacity, or \$600.00 whichever is greater.

DATE OF ISSUE November 1, 1978

Month Day Year

DATE EFFECTIVE Billing rendered on or after:
Month Day Year

Month Day Year

MANAGER Title

	FOR Entire	Area Served
	P.S.C. Ky. No.	1
	1st Revised	Sheet No. 6A
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	Cancelling P.S.C.	
	Original	Sheet No. 6A
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SCHEDULE 4 (Continued)		· -
METERING		
Necessary metering equipment will be which shall have the option of metering sor secondary voltage.		_
SERVICE PROVISIONS		
1. Motors having a rated capacity in three-phase unless written permission has 2. Both power and lighting shall be meter is required for the lighting circumsters shall be added to obtain total kill two demand meters shall be added to obtain purposes.	s been obtained from the billed at the foregoing it the registrations of the lowatt-hours used and the	Cooperative. y rate. If a separate the two watt-hour registrations of the
3. Delivery Point. If service is a point shall be the metering point unless service. All wiring, pole lines and other the delivery point shall be owned and management.	otherwise specified in ter electric equipment on	the contract for the load side of
If service is furnished at Cooperate shall be the point of attachment of Coope structure unless otherwise specified in lines and other electric equipment (except delivery point shall be owned and maintate. 4. Delivery Voltage. The rate set and measurement of transformed energy. Cooperative's primary voltage of the transconsumer, the KWH as metered will be multiple to the substation equipment including the complete substation equipment including other apparatus necessary for the consumer the Cooperative's primary transmission of the receive service, the following credits preceding paragraph will be applied to be consumed to receive service, the following credits preceding paragraph will be applied to be consumed to the cooperative of the consumer. Delivery Voltage 7,200 - 12,500 Over 12,500	erative's primary line to the contract for service pt metering equipment) or ined by the consumer. forth in this tariff is When the measurement of en insmission or distribution tiplied by .975. When the consumer furnal any and all transformers er to take his entire ser distribution line from s in addition to that ser	based upon the delivery hergy is made at the line serving the and/or switches and/or rvice at the voltage of which said consumer is a forth in the next
DATE OF ISSUE January 1, 1956	DATE EFFECTIVE:	January 23, 1966
Month Day Year		Month Day Year
ISSUED BY Harold A. Haight	Manager	Grayson, Kentucky

Title

Address

Name of Officer

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	FOR Entire Area Served	
	Community, Town, or City E.R.C. No.	2
	Original SHEET NO.	9 o
GRAYSON RURAL ELECTRIC	CANCELLING P.S.C. NO.	1
COOPERATIVE CORPORATION NAME OF ISSUING COOPERATIVE	Original SHEET NO.	6B
RULES AND REC	GULATIONS	
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SCHEDULE 4 (CONTINUED)

any motor with a horsepower rating of 100 or more. In case of violation of this requirement, service may be discontinued by the Cooperative until such time as the Consumer's use of the electric energy furnished hereunder shall conform to these regulations. Such suspension of service by the Cooperative shall not operate as a cancellation of this agreement, or contract under which the consumer has contracted with the Cooperative for electric service.

The consumer shall notify the Cooperative of any increase or decrease in his connected load.

TERMS OF CONTRACT

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each, until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period. The Cooperative will have the right to make contracts for periods of longer than 1 year.

TERMS OF PAYMENT :

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within twenty-seven (27) days from the mailing date of the bill, the gross rates shall apply.

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Energy Regulatory Commission

JAN 1 5 1980

by Section
RATES AND TARIFFS

DATE OF ISSUE	October 15, 19	79	DATE EFFECTIVE	October 1, 1979	
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ISSUED BY	inally will	- and	Manager	Grayson,	
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		P.S.C. Ky. No.	1
		Original	SHEET NO. 6B
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION		Cancelling P.S.C. Ky	y. No
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SCHEDULE 4 (Continued)			ana singa majak sinjak sinjak sinjak sinjak sinjak gajak anna gangi sinjak dianti dianti mana yanna yann ngan majah dianti baha baha sinjak si
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USE OF ENERGY BY CONSUMER			
the highest practicable come of phases. Motors which are control, must be of a type and must be of a type, and Cooperative. Consumer shall control and protective equivalent a horsepower rating of service may be discontinued use of the electric energy. Such suspension of service of this agreement, or control cooperative for electric services.	be connected to at will be detriment used by the Commercial efficient of frequently stated to give maximum equipped with coll have Cooperation or more. If the Cooperation of the Cooper	its lines and also as to ental to its general seconsumer shall be of such acy, power factor and the ented, or motors arranged starting torque with minutrolling devices, approve's written approval one starting and operating and operating and operating and secons acceptance of the control of	o whether the operation rvice. h type as to secure e proper balancing d for automatic nimum current flow, oved by the f the starting g of any motor this requirement, the Consumer's ese regulations. a cancellation cted with the
TERMS OF CONTRACT			
Contracts under this to provisions for successive provisions		de for not less than less	

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each, until cither party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period. The Cooperative will have the right to make contracts for periods of longer than 1 year.

TERMS OF PAYMENT

The above rates are net, the gross rates being ten percent higher on the first \$25.00 and two percent on the remainder of the bill. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross rates shall apply.

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DATE OF ISSUE	October 29, 1965	DATE EFFECTIVE	December 23, 1965
	Month Day Year		Month Day Year
ISSUED BY	Harold A. Haight	Manager	Grayson, Ky.
	Name of Officer	Title	Address

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	FOR Entire Area Served
	Community, Town, or City E.R.C. No. 2
	Original SHEET NO. 7 of 52
GRAYSON RURAL ELECTRIC	CANCELLING P.S.C. NO. 1
COOPERATIVE CORPORATION NAME OF ISSUING COOPERATIVE	4th revised SHEET NO. 6
RULES AND REG	ULATIONS

SCHEDULE 4 (CONTINUED)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of required transformer capacity.
- (3) * A gharge of \$50.00.

INIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of installed transformer capacity, or \$600.00, whichever is greater.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

- 1. Motors having a rated capacity in excess of five horsepower (5 H.P.) must be threephase unless written permission has been obtained from the Cooperative.
- 2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
- 3. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service gula hall wiring, pole line and other electric equipment on the load side of the delivery point shall be owned and mair tained by the consumers.

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ATE OF ISSUE January 1, 1966	DATE EFFECTIVE	January 23, 1966	
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Name of Officer Title

Grayson, Ky.

Address

	FOR Entire Area Served Community, Town, or City E.R.C. No.	2
	Original SHEET NO.	8 of 52 ⁸
GRAYSON RURAL ELECTRIC	CANCELLING P.S.C. NO.	1
COOPERATIVE CORPORATION VAME OF ISSUING COOPERATIVE	lst revised SHEET NO.	6A
RULES AND REC	ULATIONS	
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SCHEDULE 4 (CONTINUED)		

If service is furnished at Cooperative's primary line voltage the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

- 4. Delivery voltage. The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the Cooperative's primary voltage of the transmission or distribution line serving the consumer, the KWH as metered will be multiplied by .975.
- 5. Equipment supplied by consumer. When the consumer furnishes and maintains the complete substation equipment including any and all transformers and/or switches and/or other apparatus necessary for the consumer to take his entire service at the voltage of the Cooperative's primary transmission or distribution line from which said consumer is to receive service, the following dredits in addition to that set forth in the next preceding paragraph will be applied to each monthly bill, (net).

Delivery <u>Voltage</u> 7,200 - 12,500 Over 12,500 Credit per KW of
Monthly Billing Demand

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USE OF ENERGY BY CONSUMER

Consumer shall install only electrical equipment that is suitable for operation with the character of the service supplied by the Cooperative. Consumer shall install at his expense motor starting, control and protective equipment, as required, to start, operate and protect all electrical equipment of the Consumer so as to prevent unprovided for voltage fluctuations or disturbances in the Cooperative's transmission and distribution systems. The Cooperative shall be the sole judge as to the suitability of electrical equipment to be connected to its lines and also as to whether the operation of such electrical equipment will be detrimental to its general service.

All electrical equipment used by the Consumer shall be of such type as to secure the highest practicable commercial efficiency, power factor and the proper balancing of phases. Motors which are frequently started, or motors arranged for automatic control. must be of a type to give maximum starting torque with minimum current flow, and must be of a type, and equipped with controlling devices, approved by the Cooperative. Consumer shall have Cooperative's written approval of the starting control and protective equipment used in the starting and operating of

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DATE OF ISSUE January 1, 1966 DATE EFFECTIVE	January SZAMD	TRAFFS	
Month Day Year	ontn:	Day	Year

ISSUED BY Haraldle, Lack

Manager

Grayson, Ky. Address GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Cooperative

For	Ent	ire	Are	as	Ser	ved			
	Commun	ty,	Tov	n (or	Cit	У		
E.R.	C. NO			<u></u>		2	2		
First	t Revis	sed		SH	EET	NO	9	of	52
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RULES AND REGULATIONS

SCHEDULE 4 (CONTINUED)

any motor with a horsepower rating of 100 or more. In case of violation of this requirement, service may be discontinued by the Cooperative until such time as the Consumer's use of the electric energy furnished hereunder shall conform to these regulations. Such suspension of service by the Cooperative shall not operate as a cancellation of this agreement, or contract under which the consumer has contracted with the Cooperative for electric service.

The Consumer shall notify the Cooperative of any increase or decrease in his connected load.

TERMS OF CONTRACT

Contracts under this tariff will be made for not less than 1 year with self-re newal provisions for successive periods of 1 year each, until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period. The Cooperative will have the right to make contracts for periods of longer than 1 year.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the bill, the gross rates shall apply.

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Energy Regulatory Commission

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by Selections

RATES AND TARIFFS

DATE OF ISSU	E February 1	5, 1980	DATE EFFECTIV	E March	<u>1.</u> 7, 1980;
	Month	Day Yea	r	Month	Day Year
ISSUED BY	Garald G.	blanget.	Manager		Grayson, Ky.
-/-		Officer	Title		Address

	FOR Entire Area Served					
	P.S.C. Ky. No.		1			
CDAVICON NUMBER OF THE BORDER	lst Revised	Sheet No.	8			
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	Cancelling P.S.C.	Ky. No.	1			
	Original	Sheet No.	8			
RULES AN	D REGULATIONS					

SCHEDULE 5 (Continued)

TERMS OF PAYMENT

- 1. Charges for annual use may be billed monthly in 12 equal installments or annually at the option of the Cooperative.
- 2. The above charges are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross charges shall apply.

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DATE OF ISSUE

October 29, 1965

DATE EFFECTIVE

December 23, 1965

Month Day Year

Month Day Year

ISSUED BY

Harold A. Haight
Name of Officer

Manager

Grayson, Kentucky
Address

Title

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Cooperative

For	Entire A	rea Serve	ed	
Co	Entire A	Town or (City	
E.R.C.	NO	2.		
First	Revised	SHEET	NO.11 of	52
CANCEL	LING E.R.	C. NO	2	_
Origi	nal	SHEET	NO.11 of	52

RULES AND REGULATIONS

SCHEDULE 5 (CONTINUED)

TERMS OF PAYMENT

- 1. Charges for annual use may be billed monthly in 12 equal installments or annually at the option of the Cooperative.
- 2. The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the bill, the gross rate shall apply.

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Energy Regulatory Commission

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by Sections
RATES AND TARIFFS

DATE OF ISSUE	February 15	, 1980		DATE	EFFECTIVE	March -7,	1980	
	Month	Day	Year			Month	Day	Year
ISSUED BY La					Manager	Gray	son, Ky	7•
	Name o	f Officer			Title	ļ	lddress	

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	FOR Entire Area Served				
	Community, Town, or City				
	E.R.C. No.	2			
- W	Original SHEET NO. 11 of 52				
GRAYSON RURAL ELECTRIC	CANCELLING P.S.C. NO.	1			
COOPERATIVE CORPORATION NAME OF ISSUING COOPERATIVE	1st revised SHEET NO.	8			

RULES AND REGULATIONS

SCHEDULE 5 (CONTINUED)

TERMS OF PAYMENT

- 1. Charges for annual use may be billed monthly in 12 equal installments or annually at the option of the Cooperative.
- 2. The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within twnety-seven (27) days from the mailing date of the bill, the gross rates shall apply.

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Energy Regulatory Commission

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by Slecture
RATES AND TARIFFS

DATE OF ISSUE	October 15,	1979		DATE EFFECTIV	E October	1, 1979	
_	Month	Day	Year		Month.	Day	Year
ISSUED BY	grald h	Hailt	M	anager	• Grayson	, ку.	
	Name of Off	icer		Title	. Ad	dress	

		FOR Entire Area Served Community, Town, or City	-
		E.R.C. No.	2
		Original SHEET NO. 12	of 52
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION		CANCELLING P.S.C. NO.	1
NAME OF ISSUING COOPERATIVE		lst_revised SHEET NO	8
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RULES AND REGULATIONS

Basis for the Accountability of Energy Used by Security Lights

	Security Lights Watt	Annual Use KWH	Monthly Use KWH
Sodium Vapor	250	1,248	104
	400	1,980	165
Mercury Vapor	100	496	41.
	175	840	70
	250	1,192	99
	400	1,848	154
	1,000	4,420	368
Incandescent	100	400	33
	189	756	63
	200	800	67
	300	1,200	100
	600	2,400	200
			Average
	Security Lights	Annual Use	Monthly Use
	Lumens	KWH	KWH
Incandescent	1,000	408	34
	2,500	804	67
	4,000	1,308	109
	6,000	1,788	149
	10,000	2,760	230
Mercury Vapor	3,500	504	42
	7,000		HECKE9
	10,000		Regulatory Comgassion
- T	20,000	1,812	AN 1 5 1980
Sodium Vapor	50,000	1,872 by	Rechnises
Fluorescent	20,000	1,956 RA	TES AND TARIFES
		100 C C C C C C C C C C C C C C C C C C	9011 Dags Rendered of

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DATE EFFECTIVE November 1,

Month

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Name of Officer

MANAGER

Year

Address

			FOR ENTIRE AREA S	SERVED	
			P.S.C. KY. NO.	1	
			Page Original	SHEET NO. 7A	
	TRAL ELECTRIC VE CORPORATION		CANCELLING P.S.C. KY	. NO	
			المنظل أناه	SHEET NO.	
		RULES AND	REGULATIONS		
			Accountability by Security Lights		
	·	Security Lights Watt	Annual Use KWH	Average Monthly Use KWH	
	Sodium Vapor	250 400	1,248 1,980	104 165	
	Mercury Vapor	100 175 250 400 1,000	496 840 1,192 1,848 4,420	41 70 99 154 368	*1
	Incandescent	100 189 200 300 600	400 756 800 1,200 2,400	33 63 67 100 200	
		Security Lights Lumens	Annual Use KWH	Average Monthly Use <u>KWH</u>	
	Incandescent	1,000 2,500 4,000 6,000	408 804 1,308 1,788 2,760	34 67 109 149 230	.80
	Mercury Vapor	10,000 JBLIC SERVI	CKED 504 828 176 1,812	42 69 98 151	
	Sodium Vapor	20,000 NOV 1 50,000	4 4070	156	
	Fluorescent	20,000 ENGINEER	ekmond	163	
		70	Transfer of the second	Rillings Rendered	on or afte
DATE OF IS		978 Par	DATE EFFECTIVE	Month Day	Voss
T00:	Month	Day Year	MANAGED	Month Day	Year
ISSUED BY	Name of Offic	cer	MANAGER Title	Grayson, Ky. Address	

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Cooperative

For Entire Area	
Community, To	wn or City
E.R.C. NO	. 2
First Revised	SHEET NO.14 of 52
CANCELLING E.R.C.	
Original	SHEET NO.14 of 52

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RULES AND REGULATIONS

SCHEDULE 6 (CONTINUED)

5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one (1) year.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the bill, the gross rate shall apply.

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Energy Regulatory Commission

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RATES AND TARIFFS

DATE OF ISSUE	February 15, 1980	DATE	EFFECTIVE	March 🕢,	1980	
	Month Day	Year		Month	Day	Year
ISSUED BY Las	ald h. Haill	or two sees	Manager		Grays	on, Ky.
	Name of Officer		Title		Address	

	FOR Entire Area Served Community, Town, or City	
	E.R.C. No.	÷
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***	Original SHEET NO. 14 of 52	<u>, </u>
GRAYSON RURAL ELECTRIC	CANCELLING P.S.C. NO	1
COOPERATIVE CORPORATION NAME OF ISSUING COOPERATIVE	Original SHEET NO.	10
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RULES AND I	REGULATIONS	
		•
SCHEDULE 6 (CONTINUED)		
5 The Cooperative and the consumer shall		
5. The Cooperative and the consumer shal this schedule for a period of not less than	n execute, an agreement for service under one (1) year.	
TERMS OF PAYMENT		
The above rates are net, the gross being current monthly bill is not paid within twen of the bill, the gross rates shall apply.	ten percent higher. In the event the ty-seven (27) days from the mailing date	(1
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	RATES AND TARIFFS	
DAMES OF TECHES	DAME ENGINEERS	
DATE OF ISSUE October 15, 1979 Month Day Yea	DATE EFFECTIVE October 1, 1979 ar Month, Day	Year
	· · · · · · · ·	

ISSUED BY Hasald L. Land Manager
Name of Officer Title

Grayson, Ky Address

	FOR ENTIRE AREA SERVED				
		P.S.C. KY. NO.	1		
		Original	SHEET NO. 9A		
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION		CANCELLING P.S.C. KY.	NO.		
			SHEET NO.		
	RULES AND	REGULATIONS			

SCHEDULE 6 (Continued)

5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one (1) year.



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NOV 1 4 1978
ENGINEERING DIVISION

DATE OF ISSUE November	1, 1978		DATE EFFECTIV	WE Billing Re	ndered on	or 78
Month	Day	Year	,	Month	Day	Yea
ISSUED BY Harald	4.21	aicht	MANAGER	Grayson	, Ку.	
Name of	Officer	7	Title		Address	

	FOR Entire Area Served
	P.S.C. Ky. No.
	Original Sheet No. 10
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	Cancelling P.S.C. Ky. No.
	Sheet No.
RULES	AND REGULATIONS
SCHEDULE 6 (Continued)	
TERMS OF PAYMENT	
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DATE OF ISSUE	October 29, 1965	DATE EFFECITVE	December 23, 1965
	Month Day Year	7,700	Month Day Year
ISSUED BY	Harold A. Haight	Manager	Grayson, Ky.
	Name of Officer	Title	Address

	FOR Entire Area Served Community, Town, or City					
	E.R.C. No. 2					
· · · · · · · · · · · · · · · · · · ·	Original SHEET NO. 16 of 52					
GRAYSON RURAL ELECTRIC	CANCELLING P.S.C. NO. 1					
COOPERATIVE CORPORATION NAME OF ISSUING COOPERATIVE	2nd revised SHEET NO. 12					

RULES AND REGULATIONS

SCHEDULE 7 (CONTINUED)

SPECIAL TERMS AND CONDITIONS

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

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				Billing	rendered on or	after
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Month	Day	Year		Month	Day	Yea
ISSUED BY Harald 4	J6 PA		Manager		Charles Vi-	
Name of Of	ficer	·	Title		Grayson, Ky. Address	

	FOR ENTIRE AREA SERVED					
	P.S.C. KY. NO.	1				
	1st Revised SHE	ET NO. 12				
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO.	1				
	Original SHE	ET NO. 12				
	RULES AND REGULATIONS					

SCHEDULE 7 (Continued)

SPECIAL TERMS AND CONDITIONS

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.

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DATE OF	ISSUE	November 1,	1978		DATE EFFE	ECTIVE after	ng Rendered on or November 1, 1978	
	i	Month	Day	Year		Month	Day	Year
TSSHED	BY 2	and !	1. 26	:6+	MANAGER	Gray	vson. Kv.	

Name of Officer T

Title Address

		P.S.C.	Ky. No.	1	·····
		Original	Sheet No	1	
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION		Cancelling	P.S.C. Ky. 1	No •	
COOPERATIVE CORPORATION			_Sheet No		
SCHEDULE 8	RULES AN	D REGULATIONS			
Grayson Rural Electric Co bution lines to residential so					istri-
A. Applicability These rules and regulation facilities used in connection subdivisions after the effects	with electr	ic service distrib			
B. <u>Definitions</u> The following words and tindicated:	terms, when	used in this polic	cy, shall hav	ve the ma	eaning
Applicant - the developer corporation or government electric distribution sys	al agency a				
<u>Building</u> - a structure er and framed of compenent s occupancy.					
Multiple-Occupancy Buildi walls, built, erected and contain five (5) or more	framed of	component structu			
<u>Distribution System</u> - electric po	and necess	ary accessories ar			
Subdivision - the tract of construction of new residue) or more new multiple	dential build	dings, or the land	ten (10) or d on which is	more lot constr	ts for the ucted two
Trenching and Backfilling conductors including place providing a sand bedding trench to ground level.	ing of race	ways under roadway	🕠 👣 driveways	s, or par	ved areas;
-		JUN 1 2 1973	N		clio
DATE OF ISSUE June 4	1973	DATE EFFECTIVE_	June	6	1973
Month Day	· Par		Month	Day	Year
ISSUED BY Harold A. Haight Name of Ufficer	yer	Manaqer Title	Gra	Address	
Maile of Olitcel		. 1010			-

FOR Entire Area Served

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		P.S.C.	Ky. No.		1
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GRAYSON RURAL ELECTRIC		Cancelling	P.S.C.	Ky. N	
COOPERATIVE CORPORATION			Sheet	No	
SCHEDULE 8 CONT.	RULES AND REGU	LATIONS			

- C. Rights of Way and Easements
- 1. The Cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
- 2. Rights of way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough, grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.
- D. Installation of Underground Distribution System Within New Subdivision
- 1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgment, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
- 2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
- 3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant, in either of which case the differential cost of underground shall be borne by the Applicant.

DATE OF ISS	SUE June	4	1973	DATE EFFECTIV	G DIVISION	6	1973
	Month	Day	Year		Month	Day	Year
ISSUED BY_	Harold A	Haight	zight	Manager	Gra	yson, Kent	tucky
	Name of C			Title		Address	

	FOR	Entire Ar	ea Served	
	P.S.C. K	y. No	1	
	Original	Sheet No	3	
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	Cancelling	P.S.C. Ky.	No.	
		Sheet No		
SCHEDULE 8 CONT. RULES AND	REGULATIONS			
4. If the Applicant has complied with Cooperative not less than 120 days' wr completion (i.e., ready for occupancy the Cooperative shall complete the ins completion date. (Subject to weather materials and barring extraordinary or control of the Cooperative.) However, require the Cooperative to extend serv active development. 5. A non-refundable payment shall be between the cost of providing undergro facilities. The payment to be made by footage of single-phase primary, secon an average per foot cost differential Differential filed herein. The average updated annually as required by order Commission of Kentucky in Administrati and service conductor runs shall be conthe average cost differential per foot is soil free of rock, shale, or other Where rock, shale, or other impairment in construction the actual increased or by the Applicant. 6. The Applicant may be required to dextension. If this is done, the amount for the underground extensions, as proto the applicant over a ten (10) year and the extension of the applicant over a ten (10) year and the extension of the applicant over a ten (10) year and the applicant over a ten and amount the actual increased to be applicant over a ten and amount trenching and backfilling. 8. The Cooperative shall furnish, instapplicant's meter base, which normally the point to be served.	itten notice pr) of the first tallation 30 da and ground cond emergency circ nothing in thi ice to portions made by the App und facilities Applicant shal dary, and service in accordance we cost different dated February ve Case No. 146 nsidered as one , as stated, is impairments whice sare anticipate cost of trenching eposit the entire t deposited in experiod as provice erform all neces decifications. Interval to the	ior to the a building in ys prior to itions and a umstances be spolicy sha of the subd licant equal and that of le determine conductor ith the Avertial shall be 2, 1973 of the Conductor, representate the increase and backfill and backfill re estimated excess of the aph 5 above, ded in Public sary trenching and backfill re cooperative and the service of the Cooperative and the service and the ser	nticipated the subdivithe estimate vailability yond the residual be interproviding or ned from the to be instance Cost of considered ling shall be residual be res	date of sion, ed of asonable preted to the tunder ference verhead ed total alled at ervice mary ex.) cruction struction be borned effunded emmission of the for to the
	ATE EFERTIVE	June	6	1973
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ISSUED BY Harold A. Haight	Manager		Kentucky	
Name of Officer	「itle	Addre	:58	

	FOR Entire Area Served
	P.S.C. Ky. No1
	Original Sheet No. 4
GRAYSON RURAL ELECTRIC	Cancelling P.S.C. Ky. No.
COOPERATIVE CORPORATION	Sheet No.
SCHEDULE 8 CONT. RULES AND REGU	LATIONS
9. Plans for the location of all faciliti the Cooperative and the Applicant prior to Applicant which require additional cost of the sole expense of the Applicant.	construction. Alterations in plans by the
10. The Cooperative shall not be obligated subdivision until satisfactory arrangement completed by the Applicant.	
11. The charges specified in these rules a Applicant will cooperate with the utility struction and installation of the undergro possible and make satisfactory arrangement prior to the installation of the facilities	in an effort to keep the cost of con- und electric distribution system as low as as for the payment of the above charges
12. All electrical facilities shall be instrules and regulations of the Public Service Code, Grayson RECC Specifications, or other applicable.	e Committions, National Electric Safety
13. Service pedestals and method of instal prior to installation.	lation shall be approved by Grayson RECC
14. For all developments that do not meet ground distribution will be installed prov an amount equal to the difference between facilities and overhead facilities, which	ided an advance to the Company is made in the Company's estimated cost of underground
15. In unusual circumstances, when the appimpracticable or unjust to either party, of Cooperative or Applicant shall refer the moruling or for the approval of special condeprior to commencing construction.	r discriminatory to other customers, the atter to the Commission for a special
m. ZD [TWENTY-TIVE CENTS].	f conductor for secondary service lines 40
Estimated cost differential per foot Poblico \$1.73 (one dollar seventy-three cents).	nductor) for simple phase primary feeder line
by	
DATE OF ISSUE June 4 1973 DATE Month Day Year	Month Day Year
ISSUED BY Harold A. Haight Manag	er Grayson, Kentucky
Name of Officer Titl	

-	FOR Entire Area Served
	P.S.C. Ky. No. 1
	Original Sheet No. 5
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION	Cancelling P.S.C. Ky. No.
COOPERATIVE CORPORATION	Shaet No.
COMEDINE & COME	DINEC AND DECIMATIONS

17. Rock Clause

An additional \$10 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

18. Highway Crossings

\$10.00 per linear conduit foot shall be charged where boring or drilling is required in making highway crossings.

> CHECKED PUBLIC SERVICE COMMISSION EERING DIVISION

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DATE !	OF	ISSUE	June	4	1973	DATE	EFFECTIVE	June	6	1973	
		,	Month	Day	rseY		•	Month	Day	Year	
			Har	ald hight	ande						
ISSUE	DE	BY.	Herel	d A. Waight	Sm	Man	ager		Grayson,	Kentucky	
				of Officer		Titl	8		Address		

- 1. Application for service: Each prospective member desiring electric service will be required to sign the Cooperative's form of application for membership before service is supplied by the Cooperative.
- 2. Membership fee: Each prospective member shall pay the membership fee of (5.00) five dollars before or at the time service is supplied. A service connection fee of five dollars shall be charged for each additional service connection. The membership fee will be refunded, if all bills are paid, or applied against any unpaid bills of the member at the time service is discontinued, which will automatically terminate the membership.
- 3. Deposits: A deposit or suitable guarantee approximately equal to twice the average monthly bill may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. The Cooperative may at its option return the deposit after six months. Upon termination of service, the deposit may be applied against unpaid bills of the member and if any balance remains after such application is made, said balance will be refunded to the member.
- 4. Point of Delivery: The point of delivery is the point, as designated by the Cooperative on member's premises, where current is to be delivered to building or premises; namely, the meter. All wiring and equipment beyond this point of delivery shall be maintained by the member.
- 5. Consumer's Wiring: All wiring by member must conform to Cooperative's requirements and accepted modern standards as set forth by the Kentucky Electric Inspection Bureau.
- 6. Inspection: The Cooperative shall have the right, but shall not be obligated, to inspect any installations before electricity is introduced or at any later time and reserves the right to reject any wiring or appliances not in accordance with the Cooperative's standards; but such inspection or failure to inspect, or reject shall not render the Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Cooperative's rules, or from accidents which may occur upon members premises.
- 7. Right of Access: The Cooperative's identified employees shall have access to members' premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to the Cooperative.
- 8. Consumer's Responsibility for Cooperative's Property: All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises; and in the event of loss or damage, to Cooperative's property, arising from neglect of member to care for same the cost of the necessary repairs or replacements shall be paid by member.
- 9. Reconnection charges: A service charge of (\$2.00) two dollars will be made for reconnecting services disconnected for non-payment of bill. A disconnect charge of (\$2.00) two dollars and a reconnect charge of (\$2.00) two dollars will be made for temporary disconnection; for example, members spending the winter in other areas.
- 10. Service charges: A service charge of (2.00) two dollars will be made when a trouble call is made by a member and the trouble is beyond our point of deliv-

ery, that is, beyond the meter.

- 11. Service charges for temporary service: Consumers requiring temporary service may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be raid in advance. Any balance remaining at the end of temporary service will be refunded. This rule applies to carnivals, fairs, construction contractors, and the like.
- Meter Tests: The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of the meters at the request of the member provided a fee of ({2.50}) two dollars and fifty cents is paid in advance. In case the test made at the member's request shows that the meter is accurate within two percent (2%), slow or fast, no adjustment will be made in member's bill and the fee paid will be forfeited to cover cost of testing. In case the test shows the meter to be in excess of two percent fast or slow, an adjustment shall be made in the member's bill over a period of not over thirty days prior to date of request of test and the cost of testing will be borne by the Cooperative and the (2.50) two dollars and fifty cents fee paid by the member will be refunded.
- 13. Resale Service: All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not, directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.
- Ih. Billing adjusted to standard periods: In the case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge, and, or the energy used will be prorated for the proportional part of the billing period.
- Discontinuance of service by the Cooperative: The Cooperative may refuse to connect or discontinue service to a member for the violation of any of its rules and regulations. The Cooperative may discontinue service to a member for the theft of current or the appearance of current theft devices on the premises of the member. The discontinuance of service by the Cooperative for any cause stated in this rule does not release the member of his obligation of his bills due.
- -16. Interruption of service: The Cooperative will use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current should be interrupted or disturbed for any cause, the Cooperative shall not be liable for damages resulting therefrom.
- 17. Scope: This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative, whether the service is based upon a contract, agreement, signed application, or otherwise.
- Reading meter and paying account: All members shall read their meter or meters.

 Each year the member will receive a packet of post card checks and meter reading cards for the next twelve months, one card for each month. It is the duty of each member to read the meter, fill in the check part of the card on the 23rd, of each month and mail it at once to the Cooperative office. If the member wishes, a money order may be mailed in place of the check part of the card. The member will receive full instructions with the packet of cards. This system

of the members' reading and paying their own bills has proven very satisfactory, efficient, and economical for the Cooperative.

19. Revisions: These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, without notice. Such changes, when effective, shall have the same force as the present Rules and regulations. The membership shall be informed of any changes as soon as possible, after made, through our monthly insusletter.

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NOTICE OF RETURNED CHECK

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

Dear Customer:

You will find outlined below information relating to your check recently returned to us unhonored. We realize the complexity of keeping accurate bank balances and know that you would like to honor your check within ten (10) business days as allowed by Kentucky law. We appreciate your business and are sorry for the inconvenience.

RETURNED CHECK INFORMATION . 10 day NOTICE 10 day NOTICE You are hereby notified that your check dated _____ _ 19_79, for \$ 24,70 has been presented to the bank for payment and has been returned to us unpaid. Please arrange to pay the amount of this check within ten (10) business days from the date you first receive this notice. GRAYSON RURAL ELEC. COOP. CORP. Date It right. 109 Bagby Park Signed _ (Address) 606-474-5136 Phone (Town, State) DARRELL OR NELDA GILLIA RT. 1, BOX 503C SANDY HOOK, KY: 1,0000000 51' 50',

Sections 514.040 and 514.090 of Kentucky Penal Code state in part that "... an issuer of a check or similar sight order for the payment of money is presumed to know that the check or order, other than a post-dated check or order, would not be paid, if:

- (a) The issuer had no account with the drawee at the time the check or order was issued; or
- (b) Payment was refused by the drawee for lack of funds, upon presentation within 303 days after issue, and the issuer failed to make good within 10 days after receiving notice of that refusal."

Conviction of an individual under the provision of the Penal Code concerning bad checks is a Class A misdemeanor unless the value of the property is \$100 or more, in which it is a Class D felony. A Class A misdemeanor is punishable by a fine up to \$500 and a possible term of imprisonment not to exceed twelve (12) months. A Class D felony is punishable by a possible term of imprisonment of not less than one nor more than five years and a fine not to exceed \$10,000 or double the offenders gain from commission of the offense, whichever is greater.

IMPORTANT — Please make your check good within 10 days! You will notice that Kentucky law states that an issuer of a check is presumed to know that the check would not be honored by the bank when the issuer fails to make the check good "... within ten (10) days after receiving notice of that refusal."

If you fail to honor your check within 10 days after receiving this notice we will be forced to consider appropriate legal action.