

P. S. C. Ky. No. 1

Cancels P. S. C. Ky. No. Original

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

OF

GRAYSON, KENTUCKY

**Rates, Rules and Regulations for Furnishing
ELECTRICITY**

AT

LAWRENCE, ELLIOTT, ROWAN, CARTER, GREENUP, AND LEWIS COUNTIES

**Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY**

21-80

ISSUED October 29, 19 65

EFFECTIVE December 23, 19 65

CHECKED
PUBLIC SERVICE COMMISSION
DEC 1 1965
by *PD*
ENGINEERING DIVISION

ISSUED BY **GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

BY *Harold A. Haight*
Harold A. Haight
MANAGER

Form for filing Rate Schedules

For ENTIRE AREA SERVED
Community, Town or City

E.R.C. NO. 2

Second Revised SHEET NO. 1

CANCELLING E.R.C. NO. 2

First Revised SHEET NO. 1

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE, PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC., COMMERCIAL & SMALL POWER 0 - 49 KVA

RATE PER UNIT

AVAILABILITY - DOMESTIC

Available to members of the Cooperative for all commercial and small power use 0 to 49 KVA including all farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

(T)

TYPE OF SERVICE

Single-phase and/or three phase 60 cycle, alternating current at the Cooperative's standard secondary voltages.

(T)

RATE PER MONTH

Customer Charge Per Month
Energy Charge

\$6.50 (I)
.0374/KWH

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$6.50 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA or transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(I)

(T)

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the bill, the gross rates shall apply.

C9-80

CHECKED
Energy Regulatory Commission
MAY 19 1980
by [Signature]
DATE

DATE OF ISSUE May 7, 1980

DATE EFFECTIVE April 1, 1980

ISSUED BY Harold L. Haight
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7605 dated April 18, 1980

Form for filing Rate Schedules

For Entire Area Served
Community, Town or City

E.R.C. NO. _____ 2

Original SHEET NO. 52 1 of

CANCELLING E.R.C. NO. _____ 1

7th revised SHEET NO. 1

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 1

DOMESTIC-FARM & HOME SERVICE, PUBLIC BUILDINGS, SCHOOLS, CHURCHES, BARNs, ETC. RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase 60 cycle at 120/240 volts, alternating current.

RATE PER MONTH

First	30 KWH or less per month (minimum charge)	\$4.37 (I)
Next	20 KWH used per month	.12248/KW
Next	450 KWH used per month	.04305/KW
Next	300 KWH used per month	.03455/KW
Over	800 KWH used per month	.02965/KW

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$4.37 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate. (I)

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within twenty-seven (27) days from the mailing date of the bill, the gross rates shall apply. (T)

CHECKED
Energy Regulatory Commission
JAN 15 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE October 15, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY Harold Haight TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7411 dated October 1, 1979

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. _____ 2

5th Revised SHEET NO. 1

CANCELLING P.S.C. NO. 1

4th Revised SHEET NO. 1

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

SCHEDULE LPR	CLASSIFICATION OF SERVICE	RATE PER UNIT
LARGE POWER RATE (LPR)		
<p><u>APPLICABLE</u> In all territory served by the Seller.</p>		
<p><u>AVAILABILITY</u> Available to all commercial and industrial consumers whose kilowatt demand shall exceed 600 KW for lighting and/or heating and/or power.</p>		
<p><u>CONDITIONS</u> An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.</p>		
<p><u>CHARACTER OF SERVICE</u> The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.</p>		
<p><u>RATE</u> <u>Demand Charge</u> \$1.90 per month per KW of billing demand</p>		
<p><u>ENERGY CHARGE</u> First 3,500 KWH Next 6,500 KWH Next 140,000 KWH Next 200,000 KWH Over 350,000 KWH</p>		<p>\$4.118¢/KWH 3.178¢/KWH 2.588¢/KWH 2.408¢/KWH 2.288¢/KWH</p>
<p><u>FUEL ADJUSTMENT CLAUSE</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus and allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.</p>		

CHECKED
 PUBLIC SERVICE COMMISSION
 NOV 14 1978
 by *B. Redmond*
 ENGINEERING DIVISION

cl-80

DATE OF ISSUE November 1, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY Harold G. Haight
Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7230 dated Oct. 26, 1978

Billings Rendered on or after

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. _____ 2

1st Revised SHEET NO. 2

CANCELLING P.S.C. NO. _____ 2

Original SHEET NO. 2

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

SCHEDULE LPR	CLASSIFICATION OF SERVICE	RATE PER UNIT
LARGE POWER RATE (LPR)		
<u>DETERMINATION OF BILLING DEMAND:</u>		
<p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p>		
<u>POWER FACTOR ADJUSTMENT:</u>		
<p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p>		
<u>MINIMUM CHARGE:</u>		
<p>The minimum monthly charge shall be the highest one of the following charges:</p>		
<p>(a) The minimum monthly charge as specified in the contract for service. (b) A charge of \$.075 per KVA per month of contract capacity.</p>		
<u>FUEL COST ADJUSTMENT CHARGE</u>		
<p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.</p>		
		<p>CHECKED PUBLIC SERVICE COMMISSION NOV 14 1978 BY <i>B. Redmond</i> ENGINEERING DIVISION</p>

CL-80

(T

DATE OF ISSUE November 1, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY Harold G. Haight
Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7230 dated Oct. 26, 1978.

FILED
FILED
 FEB 15 1980
 ENERGY REGULATORY
 ENERGY REGULATORY
 COMMISSION

For ENTIRE AREA SERVED
Community, Town or City
 E.R.C. NO. 2
 First Revised SHEET NO. _____
 CANCELLING E.R.C. NO. 2
 Original SHEET NO. 1

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DOMESTIC, FARM & HOME SERVICE, PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.	RATE PER UNIT
<u>AVAILABILITY</u> Available to members of the Cooperative for all farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
<u>TYPE OF SERVICE</u> Single phase 60 cycle at 120/240 volts, alternating current.	
<u>RATE PER MONTH</u>	
First 30 KWH or less per month (minimum charge)	\$4.37
Next 20 KWH used per month	.12248/KWH
Next 450 KWH used per month	.04305/KWH
Next 300 KWH used per month	.03455/KWH
Over 800 KWH used per month	.02965/KWH
<u>FUEL ADJUSTMENT CLAUSE</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.	
<u>MINIMUM CHARGE</u> The minimum monthly charge under the above rates shall be \$4.37 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to use the number of Kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.	
<u>TERMS OF PAYMENT</u> The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the bill, the gross rates shall apply.	

C 5/80

RECEIVED
 Energy Regulatory Commission
 MAR 3 1980
 by *B. Redmond*
 RATES AND TARIFFS

(T)

DATE OF ISSUE February 15, 1980 DATE EFFECTIVE March 7, 1980
 ISSUED BY *Harold G. Hamilton* TITLE Manager
 Name of Officer
 Issued by authority of an Order of the Energy Regulatory Commission in
 Cast NO. 7411 dated October 1, 1979

Form for filing Rate Schedules

For Entire Area Served
Community, Town or City

P.S.C. _____ 1

6th Revised SHEET NO. _____ 1

CANCELLING P.S.C. NO. _____ 1

5th Revised SHEET NO. _____ 1

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

SCHEDULE 1 CLASSIFICATION OF SERVICE	
DOMESTIC-FARM & HOME SERVICE, PUBLIC BUILDINGS, SCHOOLS, CHURCHES, BARNs, ETC	RATE PER UNIT
<u>AVAILABILITY</u>	
Available to members of the Cooperative for all farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
<u>TYPE OF SERVICE</u>	
Single-phase 60 cycle at 120/240 volts, alternating current	
<u>RATE PER MONTH</u>	
First 30 KWH or less per month (minimum charge)	\$4.01 (I)
Next 20 KWH used per month	11.241¢/KWH (I)
Next 450 KWH used per month	3.951¢/KWH
Next 300 KWH used per month	3.171¢/KWH
Over 800 KWH used per month	2.721¢/KWH
<u>FUEL ADJUSTMENT CLAUSE</u>	
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.	(T)
<u>MINIMUM CHARGE</u>	
The minimum monthly charge under the above rate shall be \$4.01 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt--hours corresponding to the minimum charge in accordance with the foregoing rate.	(I)
<u>TERMS OF PAYMENT</u>	
The above rates are net and are due on the 23rd of each month. However, final payment date can be extended to the 10th day of the following month.	

CI-80

CHECKED
PUBLIC SERVICE COMMISSION
NOV 14 1978
BY *B. Redmond*
ENGINEERING DIVISION

DATE OF ISSUE November 1, 1978 DATE EFFECTIVE November 1, 1978 Billing rendered on or after

ISSUED BY *Harold G. Haigset* TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7230 dated Oct. 26, 1978

Form for filing Rate Schedules

For Entire Area Served
Community, Town or City

P.S.C. _____ 1

6th Revised SHEET NO. _____ 2

CANCELLING P.S.C. NO. _____ 1

5th Revised SHEET NO. _____ 2

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT																				
SCHEDULE 2																						
COMMERCIAL & SMALL POWER - 0 to 49 KVA																						
<p><u>AVAILABILITY</u> Available to all commercial and industrial consumers for all uses including lighting, heating and power, provided the required transformer capacity does not exceed 49 KVA; and subject to the established rules and regulations of the Cooperative covering this type of service.</p> <p><u>TYPE OF SERVICE</u> Single-phase, and three-phase, 60 cycles at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any single-phase motor having a rated capacity of five horse-power or more.</p> <p><u>NOTE</u></p> <p><u>Demand Charge</u> All KW of billing demand per month - no charge</p> <p><u>Energy Charge</u></p> <table border="0"> <tr> <td>First</td> <td>30 KWH or less per month (minimum charge)</td> <td>\$4.02</td> <td>(I)</td> </tr> <tr> <td>Next</td> <td>20 KWH used per month</td> <td>11.298¢/KWH</td> <td></td> </tr> <tr> <td>Next</td> <td>50 KWH used per month</td> <td>4.508¢/KWH</td> <td></td> </tr> <tr> <td>Next</td> <td>700 KWH used per month</td> <td>4.198¢/KWH</td> <td></td> </tr> <tr> <td>Over</td> <td>800 KWH used per month</td> <td>3.278¢/KWH</td> <td></td> </tr> </table> <p><u>FUEL ADJUSTMENT CLAUSE</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.</p>		First	30 KWH or less per month (minimum charge)	\$4.02	(I)	Next	20 KWH used per month	11.298¢/KWH		Next	50 KWH used per month	4.508¢/KWH		Next	700 KWH used per month	4.198¢/KWH		Over	800 KWH used per month	3.278¢/KWH		
First	30 KWH or less per month (minimum charge)	\$4.02	(I)																			
Next	20 KWH used per month	11.298¢/KWH																				
Next	50 KWH used per month	4.508¢/KWH																				
Next	700 KWH used per month	4.198¢/KWH																				
Over	800 KWH used per month	3.278¢/KWH																				

CHECKED
 PUBLIC SERVICE COMMISSION
 NOV 14 1978
 BY *B. Redmond*
 ENGINEERING DIVISION

CI-80

DATE OF ISSUE November 1, 1978 DATE EFFECTIVE November 1, 1978 Billing rendered on or after

ISSUED BY *Herald G. Haight* TITLE MANAGER

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7230 dated Oct. 26, 1978.

Form for filing Rate Schedules

For Entire Area Served
Community, Town or City

P. S. C. No. 2

(Original) Sheet No. 3

Cancelling P. S. C. NO. _____

(Original) Sheet No. _____
(Revised)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
LARGE POWER RATE (LPR)	RATE PER UNIT
<p><u>Special Provisions:</u></p> <p>1. <u>Delivery Point.</u> If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p>If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p>2. <u>Lighting.</u> Both power and lighting shall be billed at the foregoing rate.</p> <p>3. <u>Primary Service.</u> If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy charges. The Seller shall have the option of metering at secondary voltage.</p>	

cl-80

CHECKED
PUBLIC SERVICE COMMISSION
AUG 1 1977
by *[Signature]*
ENGINEERING DIVISION

DATE OF ISSUE February 4, 1966 DATE EFFECTIVE February 23, 1966

ISSUED BY L. C. White TITLE President ADDRESS Rt. 1, Sandy Hook, Ky.
Name of Issuing Officer

Form for filing Rate Schedules

For ENTIRE AREA SERVED
Community, Town or City

E.R.C. NO. 2

Second Revised SHEET NO. 5

CANCELLING E.R.C. NO. 2

First Revised SHEET NO. 5

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

SCHEDULE 4

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 50 - 600 KW

RATE
PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's Three-phase Lines for Commercial or Industrial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

(N)

TYPE OF SERVICE

Three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Demand Charge

\$3.80 per month per KW of Billing Demand

(I)

Customer Charge per month

Energy Charge

\$ 50.00 (I)
.0296KI

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause on sheet #5 of this schedule.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more or measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

(N)

CHECKED
Energy Regulatory Commission
MAY 19 1980
by B. Redmond
RATES AND TARIFFS

C9-80

DATE OF ISSUE May 7, 1980

DATE EFFECTIVE April 1, 1980

ISSUED BY Harold W. Hight
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7605 dated April 18, 1980

For Entire Area Served
Community, Town or City

P.S.C. _____ 1

7th Revised SHEET NO. 5

CANCELLING P.S.C. NO. _____ 1

6th Revised SHEET NO. 5

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

SCHEDULE 4 CLASSIFICATION OF SERVICE													
<p>LARGE POWER SERVICE - 50 to 600 KW</p> <p><u>AVAILABILITY</u> Available to consumers located on and near the Cooperative's Three-phase lines for Commercial or Industrial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted for be less than 50 KVA. The Cooperative may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25 KVA.</p> <p><u>TYPE OF SERVICE</u> Three-phase, 60 cycles, at Cooperative's standard voltages.</p> <p><u>RATE PER MONTH</u></p> <p><u>Demand Charge</u> \$1.90 per month per KW of billing demand</p> <p><u>Plus Energy Charge</u></p> <table border="0"> <tr> <td>First</td> <td>4,000 KWH per month</td> <td>3.978¢/KWH</td> </tr> <tr> <td>Next</td> <td>26,000 KWH per month</td> <td>3.078¢/KWH</td> </tr> <tr> <td>Next</td> <td>30,000 KWH per month</td> <td>2.528¢/KWH</td> </tr> <tr> <td>Over</td> <td>60,000 KWH per month</td> <td>2.328¢/KWH</td> </tr> </table> <p><u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause on sheet #6 of this schedule.</p> <div data-bbox="876 1564 1242 1848" style="border: 2px solid red; padding: 5px; text-align: center;"> <p>CHECKED PUBLIC SERVICE COMMISSION</p> <p>NOV 14 1978</p> <p>by <i>B. Redmond</i> ENGINEERING DIVISION</p> </div>	First	4,000 KWH per month	3.978¢/KWH	Next	26,000 KWH per month	3.078¢/KWH	Next	30,000 KWH per month	2.528¢/KWH	Over	60,000 KWH per month	2.328¢/KWH	<p>RATE PER UNIT</p>
First	4,000 KWH per month	3.978¢/KWH											
Next	26,000 KWH per month	3.078¢/KWH											
Next	30,000 KWH per month	2.528¢/KWH											
Over	60,000 KWH per month	2.328¢/KWH											

C1-80

DATE OF ISSUE November 1, 1978 DATE EFFECTIVE after November 1, 1978 Billing rendered on or after

ISSUED BY Harold L. Haight TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7230 dated October 26, 1978.

Form for filing Rate Schedules

For ENTIRE AREA SERVED
Community, Town or City

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

E.R.C. NO. 2

First Revised SHEET NO. 6

CANCELLING E.R.C. NO. 2

Original SHEET NO. 6

Name of Issuing Corporation

SCHEDULE 4 (con't.)

CLASSIFICATION OF SERVICE

RATE
PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

(N)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- 1.) The minimum monthly charge specified in the contract for service.
- 2.) A charge of \$0.75 per KVA of required transformer capacity.
- 3.) A charge of \$50.00.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of installed transformer capacity, or \$600.00, whichever is greater.

CHECKED
Energy Regulatory Commission

MAY 19 1980

C9-80

by B. Beckman
RATES AND TARIFFS

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Motors having a rated capacity in excess of five horsepower (5 H.P.) must be three-phase unless written permission has been obtained from the Cooperative.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt

(N)

DATE OF ISSUE May 7, 1980

DATE EFFECTIVE April 1, 1980

ISSUED BY Harold L. Haight
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7605 dated April 18, 1980.

Form for filing Rate Schedules

For Entire Area Served
Community, Town or City

E.R.C. NO. _____ 2
 60
Original SHEET NO. 52

CANCELLING P.S.C. NO. _____ 1
8th revised SHEET NO. 5

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 4

LARGE POWER SERVICE - 50 to 600 KW

RATE
 PER UN.

AVAILABILITY

Available to consumers located on and near the Cooperative's Three-phase lines for Commercial or Industrial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted for be less than 50 KVA. The Cooperative may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25 KVA.

TYPE OF SERVICE

Three-phase, 60 cycles, at Cooperative's standard voltages.

RATE PER MONTH

Demand Charge
 \$3.67 per month per KW of billing demand

Plus Energy Charge
 First 4,000 KWH per month
 Next 26,000 KWH per month
 Next 30,000 KWH per month
 Over 60,000 KWH per month

\$.03511/KW
 .02727/KW
 .02248/KW
 .02074/KW

Cs/80

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment Clause on sheet #6 of this schedule.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

CHECKED
 Energy Regulatory Commission
 JAN 15 1980
 by B. Redmond
 RATES AND TARIFFS

DATE OF ISSUE October 15, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY Harold G. Wright
 Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Energy Regulatory Commission in
 Case No. 7411 dated October 1, 1979

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. 1

6th Revised SHEET NO. 7

CANCELLING P.S.C. NO. 1

5th Revised SHEET NO. 7

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

SCHEDULE 5 CLASSIFICATION OF SERVICE							
STREET LIGHTING SERVICE	RATE PER UNIT						
<p><u>AVAILABILITY</u> Available to rural communities and villages for street lighting.</p> <p><u>BASE RATE PER LIGHT PER YEAR</u> For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits. The Cooperative shall furnish and install wooden pole and secondary extension if required for street lights, within 200 feet of the existing secondary circuits. For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including pole, hardware, control, lamps, overhead wiring, etc.; and the energy required.</p> <table border="0" data-bbox="159 1039 1315 1108"> <tr> <td><u>Lamp Size</u></td> <td><u>Mercury Vapor Lamps</u></td> <td><u>Annual Charge per Lamp</u></td> </tr> <tr> <td>175 Watt - 70 KWH</td> <td>\$3.65 per month</td> <td>\$43.80</td> </tr> </table> <p><u>*FUEL ADJUSTMENT CLAUSE</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.</p> <p><u>CONDITIONS OF SERVICE</u></p> <ol style="list-style-type: none"> Street-lighting equipment including lamps, fixtures, control and the necessary street-lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charged to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit. <p><i>cl-80</i></p> <div data-bbox="1169 1575 1526 1848" style="border: 2px solid red; padding: 5px; text-align: center;"> <p>CHECKED PUBLIC SERVICE COMMISSION NOV 14 1978 by <u>B. Redmond</u> ENGINEERING DIVISION</p> </div> <p><u>*Refer to Basis for the Accountability of Energy Used by Security Lights, Sheet No. 8.</u></p>	<u>Lamp Size</u>	<u>Mercury Vapor Lamps</u>	<u>Annual Charge per Lamp</u>	175 Watt - 70 KWH	\$3.65 per month	\$43.80	
<u>Lamp Size</u>	<u>Mercury Vapor Lamps</u>	<u>Annual Charge per Lamp</u>					
175 Watt - 70 KWH	\$3.65 per month	\$43.80					

DATE OF ISSUE November 1, 1978 DATE EFFECTIVE November 1, 1978 Billings Rendered on or after

ISSUED BY Harold L. Haight TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7230 dated Oct. 26, 1978.

Form for filing Rate Schedules

For ENRIRE AREA SERVED
Community, Town or City

E.R.C. NO. 2

Second Revised SHEET NO. 9

CANCELLING E.R.C. NO. 2

First Revised SHEET NO. 9

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE
PER UNI

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits. The Cooperative shall furnish and install wooden pole and secondary extension if required for street lights, within 200 feet of the existing secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including pole, hardware, control, lamps, overhead wiring, etc.; and the energy required.

<u>Lamp Size</u>	<u>Mercury Vapor Lamps</u>	<u>Annual Charge per Lamp</u>
175 Watt	\$ 4.85 per Month	\$58.20

(N)

(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

CONDITIONS OF SERVICE

1. Street-lighting equipment including lamps, fixtures, control and the necessary street-lighting circuits, transformers, and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charged to consumer at cost as a separate item on the montly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

9-80

CHECKED
Regulatory Commission
MAY 19 1980
by *[Signature]*
RATES AND TARIFFS

(N)

Refer to Basis for the Accountability of Energy Used by Security Lights.

DATE OF ISSUE May 7, 1980

DATE EFFECTIVE April 1, 1980

ISSUED BY Harold H. Haight
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7605 dated April 18, 1980

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. _____ 1

4th Revised SHEET NO. 9

CANCELLING P.S.C. NO. _____ 1

3rd Revised SHEET NO. 9

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

SCHEDULE 6 CLASSIFICATION OF SERVICE	
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS	RATE PER UNIT
<u>AVAILABILITY</u>	
Available to consumers, other than towns and villages, for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.	
<u>RATE PER LIGHT PER MONTH</u>	
Mercury Vapor Lamp 175 Watt - 70 KWH	\$3.65
Mercury Vapor Lamp 250 Watt - 99 KWH	4.85
<u>*FUEL ADJUSTMENT CLAUSE</u>	
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.	
<u>CONDITIONS OF SERVICE</u>	
1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light, within 200 feet of existing secondary circuits.	
2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.	
3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.	
4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.	
*Refer to Basis for the Accountability of Energy Used by Security Lights, Sheet No. 8.	

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PUBLIC SERVICE COMMISSION
NOV 14 1978
B. Richmond
ENGINEERING DIVISION

DATE OF ISSUE November 1, 1978 DATE EFFECTIVE after November 1, 1978 Billing rendered on or after

ISSUED BY Harold G. Haight TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7230 dated Oct. 26, 1978.

Form for filing Rate Schedules

For Entire Area Served
Community, Town or City

E.R.C. NO. _____ 2
Original SHEET NO. of 52

CANCELLING P.S..C. NO. _____ 1
8th revised SHEET NO. _____ 7

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 5

STREET LIGHTING SERVICE
AVAILABILITY

RATE
PER UNI

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits. The Cooperative shall furnish and install wooden pole and secondary extension if required for street lights, within 200 feet of the existing secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including pole, hardware, control, lamps, overhead wiring, etc.; and the energy required.

Lamp Size	Mercury Vapor Lamps	Annual Charge per Lamp
175 Watt	\$3.98 per month	\$47.76

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

CONDITIONS OF SERVICE

- Street-lighting equipment including lamps, fixtures, control and the necessary street-lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.
- Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charged to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.
- This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

Refer to Basis for the Accountability of Energy Used by Security Lights.

CHECKED

Energy Regulatory Commission

JAN 15 1980

by *B. Richmond*

RATES AND TARIFFS

DATE OF ISSUE October 15, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY Harold W. Haight TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7411 dated October 1, 1979

Form for filing Rate Schedules

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. 1

5th Revised SHEET NO. 11

CANCELLING P.S.C. NO. 1

4th Revised SHEET NO. 11

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
 Name of Issuing Corporation

SCHEDULE 7 CLASSIFICATION OF SERVICE	
ALL ELECTRIC SCHOOL (A.E.S.)	RATE PER UNIT
<u>APPLICABLE</u> In all territory served by Seller.	
<u>AVAILABILITY</u> Available to all public or non-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative, subject to its established rules and regulations.	
<u>CHARACTER OF SERVICE</u> The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/280, 277/480Y volts.	
<u>RATE</u> \$2.558¢ per KWH	\$2.558¢/KWH (1)
<u>MINIMUM CHARGE</u> The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract, whichever is greater.	CI-80
<u>TERM OF CONTRACT</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.	
<u>TERMS OF PAYMENT</u> The above rates are net, the gross being ten percent higher on the first \$25.00 and two percent for the remainder of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	<div style="border: 2px solid pink; padding: 5px; text-align: center;"> <p>CHECKED</p> <p>PUBLIC SERVICE COMMISSION</p> <p>NOV 14 1978</p> <p>by <i>B. Redmond</i></p> <p>ENGINEERING DIVISION</p> </div>

DATE OF ISSUE November 1, 1978 DATE EFFECTIVE Billing rendered on or after November 1, 1978

ISSUED BY Harold L. Haight TITLE MANAGER
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7230 dated Oct. 26, 1978.

Form for filing Rate Schedules

For ENRIRE AREA SERVED
Community, Town or City

E.R.C. NO. 2

First Revised SHEET NO. 12

CANCELLING E.R.C. NO. 2

Original SHEET NO. 12

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

RATE
PER UNIT

AVAILABILITY

Available to consumers, other than towns and villages, for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

(N)

RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor Lamp
250 Watt Mercury Vapor Lamp

\$ 4.85 (I)
\$ 6.43 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50: 075.

9-80

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through the meter for the Consumer's other usage, at a location mutually agreeable to both the Cooperative and the consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light, within 200 feet of existing secondary circuits.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

CHECKED
Energy Regulatory Commission
MAY 19 1980
by *[Signature]*
Sheet #8 TARIFFS (N)

Refer to Basis for the Accountability of Energy Used by Security Lights, Sheet #8 TARIFFS (N)

DATE OF ISSUE May 7, 1980 DATE EFFECTIVE April 1, 1980

ISSUED BY *Harold W. Haight* TITLE GENERAL MANAGER
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7605 dated April 18, 1980

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 6

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS RATE PER UNIT

AVAILABILITY

Available to consumers, other than towns and villages, for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor Lamp \$3.98 (I)
250 Watt Mercury Vapor Lamp \$5.28

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light, within 200 feet of existing secondary circuits.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

5180

CHECKED
Energy Regulatory Commission
JAN 15 1980
by S. Redmond
RATES AND TARIFFS

Refer to Basis for the Accountability of Energy Used by Security Lights, Sheet No. 8

DATE OF ISSUE October 15, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY Harold W. Haight TITLE MANAGER

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7411 dated October 1, 1979

Form for filing Rate Schedules

For ENTIRE AREA SERVED
Community, Town or City

E.R.C. NO. 2

Second Revised SHEET NO. 14

CANCELLING E.R.C. NO. 2

First Revised SHEET NO. 14

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE
PER UNI

APPLICABLE

In all territory served by Seller.

(N)

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirement, including by not limited to heating, air conditioning, lighting and water heating is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages:
Single Phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE

All KWH

\$.0429/KW

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA or required transformer capacity as determined by the Cooperative, or the amount specified in the contract, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the bill, the gross rates shall apply.

(N)

CHECKED
Energy Regulatory Commission
MAY 19 1980
by *S. Heston*
RATES AND TARIFFS

DATE OF ISSUE May 7, 1980

DATE EFFECTIVE April 1, 1980

ISSUED BY *Harold L. Haight*
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7605 dated April 18, 1980

Form for filing Rate Schedules

For Entire Area Served
Community, Town or City

E.R.C. NO. 2

First Revised SHEET NO. 15 of 52

CANCELLING E.R.C. NO. 2

Original SHEET NO. 15 of 52

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

Schedule 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL (A.E.S.)

RATE
PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE

All in KWH

\$.02787/KWH

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract, whichever is greater.

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TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the bill, the gross rate shall apply.

Energy Regulatory Commission
MAR 3 1980
by *S. Richmond*
RATES AND TARIFFS

(T)

DATE OF ISSUE February 15, 1980 DATE EFFECTIVE March 7, 1980
ISSUED BY Harold A. Haight TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in
Cast NO. 7411 dated October 1, 1979

Form for filing Rate Schedules

For Entire Area Served
Community, Town or City

E.R.C. NO. 2
Original SHEET NO. 15 of 52

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1
6th revised SHEET NO. 11

CLASSIFICATION OF SERVICE

SCHEDULE 7

ALL ELECTRIC SCHOOL (A.E.S.)

RATE
PER UNIT

APPLICABLE

In all territory served by Seller.

C3 80

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages:
Single phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 240/208Y, 240/280, 277/480Y volts.

RATE

All in KWH

\$.02787/KWH

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract, whichever is greater.

TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

CHECKED
Energy Regulatory Commission
JAN 15 1980
by *S. Redmond*
RATES AND TARIFFS

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within twenty-seven (27) days from the mailing date of the bill, the gross rates shall apply.

DATE OF ISSUE October 15, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY Harold W. Haight TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7411 dated October 1, 1979

Form for filing Rate Schedules

For ENTIRE AREA SERVED
Community, Town or City

E.R.C. NO. 2

First Revised SHEET NO. 16

CANCELLING E.R.C. NO. 2

Original SHEET NO. 16

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

SCHEDULE 8

CLASSIFICATION OF SERVICE

SEASONAL SERVICES - SERVICES ACTIVE LESS THAN NINE (9) MONTHS OUT OF A YEAR

RATE
PER UNIT

AVAILABILITY

Available to members of the Cooperative for all seasonal uses including temporary services subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

(N)

TYPE OF SERVICE

Single-phase 60 cycle at 120/240 volts, alternating current.

RATE PER MONTH

Customer Charge per Month
Energy Charge

\$ 8.00 (I)
.0510/KW

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required.

(I)

TERMS OF PAYMENT

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the bill, the gross rates shall apply.

Seasonal Service shall be defined as any service available under Schedule 1 including temporary services, which are used for periods of less than nine months per year.

(N)

CHECKED
Energy Regulatory Commission
MAY 19 1980
by *S. Richmond*
RATES AND TARIFFS

DATE OF ISSUE May 7, 1980

DATE EFFECTIVE April 1, 1980

ISSUED BY *Harold G. Haight*
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7605 dated April 18, 1980

For Entire Area Served

P.S.C. Ky. No. 1

Original Sheet No. 1A

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

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RULES AND REGULATIONS

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SCHEDULE 1 (Continued)

Individual residences shall be served individually under the Domestic service schedule unless consumer requires three-phase service or requires service for motors in excess of 10 h.p. capacity each, in which event the Commercial and Small Power schedule shall apply to that portion of the service, or to the entire service, as consumer may elect. Consumer shall not have the privilege of taking service for 2 or more separate residences through a single point of delivery under any schedule, irrespective of common ownership of the several residences, except that in the case of an apartment house and/or trailer park with a number of individual apartments and/or trailers the landlord shall have the choice of providing separate wiring for each apartment and/or trailer so that the Cooperative may supply each apartment and/or trailer separately under the Domestic schedule, or of purchasing the entire service through a single meter under the Commercial and Small Power Schedule without submetering the service to the apartments and/or trailers.

Where a single family house is converted to include separate living quarters or dwelling units for more than one family, or where two or more families occupy a single family house with separate cooking facilities, the owner shall have the additional option, instead of providing separate wiring for each dwelling unit, of taking service through a single meter under the Domestic service schedule, with the minimum charge and the quantity of kilo-watt hours in each block multiplied by the number of dwelling units or families occupying the building.

The Domestic service schedule shall cease to apply to that portion of a residence which becomes regularly used for commercial or manufacturing purposes. Where a portion of a consumer's premises becomes regularly used for commercial or manufacturing purposes, consumer shall have the privilege of separating the wiring so that the residential portion of the premises is served through a separate meter under the Domestic service schedule and the commercial or manufacturing portion of the premises is served through a separate meter or meters under the appropriate Commercial and/or Large Power schedule. In the event that the consumer does not exercise the privilege of separating the wiring, the Commercial and Small Power Schedule shall apply to all service supplied, but the bill rendered under such schedule shall in no event be for a less amount than the bill would be under the Domestic service schedule.

Detached building or buildings, actually appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the consumer's residence wiring through the residence meter.

21-80

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PUBLIC SERVICE COMMISSION
AUG 1 1977
[Signature]
MONTHLY BILLING

DATE OF ISSUE October 29, 1965 DATE EFFECTIVE December 23, 1965
Month Day Year Month Day Year

ISSUED BY Harold A. Haight Manager Grayson, Ky.
Name of Officer Title Address

FOR ENTIRE AREA SERVED
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 27 of 52

CANCELLING E.R.C. NO.

SHEET NO.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

33. COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for the Cooperative to send a service man to the Consumer's premises for collecting a delinquent account, a charge of \$12.00 will be applied to the member's account for the extra service rendered, due and payable at the time such delinquent account is collected. If service is disconnected for non-payment, an additional charge of \$12.00 will be added for reconnecting service during regular work hours. If member requests reconnection after regular office hours, appropriate Overtime Labor and Milage fees will be added.

34. CHECKS RETURNED -Unhonored by bank

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, the Cooperative will notify such consumer by form letter, notice of returned check stating the amount of the check and reason for its return. Returned checks will then be considered the same as a delinquent account, and if payment in full is not received for check within ten (10) business days after notice, service to the consumer will be discontinued before twenty (20) days after mailing date of original bill which such returned check was intended to pay, as prescribed under the section of rule #33 dealing with unpaid accounts. Ten (\$10.00) dollars service charge shall be added to all returned unhonored checks.

The Cooperative shall have the right to refuse to accept checks in payment of an account from any consumer that has demonstrated poor credit risk by having two or more checks returned unpaid from a bank for any reason. The Cooperative shall not accept a check to pay for and redeem another check or accept a two party check for cash or payment of an account.

35. FRADULENT USE

When the Cooperative has discovered evidence that by fraudulently means a Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained same without being properly measured, the service to the customer may be disconnected immediately and without notice. The Cooperative shall not be required to restore service until said Cooperative has been reimbursed for the estimated amount of service rendered and the cost incurred by fradulent use.

It shall be the duty of the Cooperative before making service connections to a new customer to ascertain the condition of the meter and service facilities for such customer in order that prior fradulent use of the facilities, if any, will not be attributed

Energy Regulatory Commission
JAN 15 1980
by *A. Richmond*

DATE OF ISSUE October 15, 1979 DATE EFFECTIVE October 1, 1979
Month Day Year Month Day Year

ISSUED BY *Harold G. Haight* Manager Grayson, Ky.
Name of Officer Title Address

FOR ENTIRE AREA SERVED
Community, Town, or City

E.R.C. No. _____ 2

Original SHEET NO. 37 of 52

CANCELLING E.R.C. NO. _____

SHEET NO. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

45. METER TESTING - CUSTOMER REQUESTED

The Cooperative will, at its own expense, make periodic tests and inspections of all meters to maintain a high standard of accuracy and to conform with the regulations of the Energy Regulatory Commission. The Cooperative will make additional tests of the meter at the request of the member provided a fee of \$35.00 is paid in advance. (I
The consumer has a right to be present when the meter is tested and will be notified two weeks in advance as to date and approximate time testing will take place. If the meter registers more than 2% fast or slow, an adjustment will be made in the member's bill in accordance with the Energy Regulatory Commission. If the meter proves to be less than 2% fast or slow, no adjustment will be made and the fee paid will be forfeited to cover the cost of the meter test.

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46. TAXES

Pursuant to the authority vested in KRS-139.210, there shall be added to the bill of all applicable subscribers the sales and use tax imposed by KRS-139.200. The Utility Gross Receipts License Tax for schools authorized by KRS-160.613 shall be added to all applicable subscribers bills in accordance with KRS-160.617, which authorizes a rate increase for the school tax.

47. VOLTAGE FLUCTUATIONS CAUSED BY MEMBER OR CUSTOMER

Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to Distribution System. Distributor may require member or customer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuation.

48. CONFLICT

In case of conflict between any provisions of any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.

CHECKED
Energy Regulatory Commission
JAN 15 1980
by B. Beckmond
RATES AND TARIFFS

DATE OF ISSUE October 15, 1979
Month Day Year

DATE EFFECTIVE October 1, 1979
Month Day Year

ISSUED BY Harold H. Haight
Name of Officer

Manager
Title

Grayson, Ky.
Address

FOR Entire Area Served
 P.S.C. KY. NO. 1
6th Revised SHEET NO. 3
 CANCELLING P.S.C. KY. NO. 1
5th Revised SHEET NO. 3

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 2 (cont'd.) RULES AND REGULATIONS

MEASUREMENT OF ENERGY AND DETERMINATION OF DEMAND

Energy supplied hereunder will be delivered through not more than one single-phase and/or one polyphase meter. Consumer's demand shall be taken monthly to be the highest registration of a 15 minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter. Where energy is delivered through two meters the monthly billing demand and the KWH of energy used will be taken as the sum of the two demands and KWH separately determined.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves a right to measure such power factor at anytime. Should such measurements indicate that the power factor at the time of his maximum demand is lower than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter increased 1% for each 1% by which the average power factor is less than 90% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$4.02 where 25 KVA or less transformer capacity is required. For consumers requiring more than 25 KVA transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule. (I)

CL-80

CHECKED
PUBLIC SERVICE COMMISSION
 NOV 14 1978
 by *B. Redmond*
ENGINEERING DIVISION

DATE OF ISSUE November 1, 1978 DATE EFFECTIVE after November 1, 1978
 Month Day Year Month Day Year

ISSUED BY *Harold G. Ziegler* MANAGER Title Grayson, Ky. Address
 Name of Officer

For Entire Area Served
 P.S.C. Ky. No. 1
Original Sheet No. 3A
 Cancelling P.S.C. Ky. No. _____
 Sheet No. _____

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

RULES AND REGULATIONS

SCHEDULE 2 (Continued)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than twelve times the minimum monthly charge determined in accordance with the foregoing paragraph.

TEMPORARY SERVICE

Temporary service such as service to construction jobs, fairs and carnivals shall be supplied in accordance with the foregoing rate except that the Consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

21-80

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Cooperative's primary line voltage the delivery point shall be the point of attachment of Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

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 PUBLIC SERVICE COMMISSION
 AUG 1 1977
 BY *[Signature]*
 ENGINEERING DIVISION

DATE OF ISSUE October 29, 1965 DATE EFFECTIVE December 23, 1965
 Month Day Year Month Day Year

ISSUED BY Harold A. Haight Manager Grayson, Ky.
 Name of Officer Title Address

For Entire Area Served

P.S.C. 1

Original Sheet No. 3B

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

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RULES AND REGULATIONS

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SCHEDULE 2 (Continued)

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, X-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from consumer's other service. The minimum monthly charge for separate service to welders, X-ray machines, etc. will be \$1.00 per kilovolt-ampere of installed transformer capacity instead of the minimum charge set forth under paragraph "Minimum Monthly Charge" of this schedule.

TERMS OF PAYMENT

The above rates are net and are due on the 23rd day of each month. However, final payment date can be extended to the 10th day of the following month.

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DATE OF ISSUE October 29, 1965 DATE EFFECTIVE December 23, 1965
Month Day Year Month Day Year

ISSUED BY Harold A. Haight Manager Grayson, Kentucky
Name of Officer Title Address

FOR Entire Area Served
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 4 of 52

CANCELLING E.R.C. NO. 1

7th Revised SHEET NO. 1 & 3

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

SCHEDULE 2 (CONTINUED)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves a right to measure such power factor at anytime. Should such measurements indicate that the power factor at the time of his maximum demand is lower than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter increased 1% for each 1% by which the average power factor is less than 90% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$4.38 where 25 KVA or less transformer capacity is required. For consumers requiring more than 25 KVA transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule. (I)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than twelve times the minimum monthly charge determined in accordance with the foregoing paragraph.

TEMPORARY SERVICE

Temporary service such as service to construction jobs, fairs and carnivals shall be supplied in accordance with the foregoing rate except that the Consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting

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CHECKED
Energy Regulatory Commission
JAN 15 1980
by *B. Beckman*
RATES AND TARIFFS

DATE OF ISSUE October 15, 1979
Month Day Year

DATE EFFECTIVE October 1, 1979
Month Day Year

ISSUED BY *Harold G. Haight*
Name of Officer

MANAGER
Title

Grayson, Ky.
Address

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Cooperative

For Entire Area Served
Community, Town or City

E.R.C. NO. 2

First Revised SHEET NO. 5 of 52

CANCELLING E.R.C. NO. 2

Original SHEET NO. 5 of 52

RULES AND REGULATIONS

SCHEDULE 2 (CONTINUED)

service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, X-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and bill separately from consumer's other service. The minimum monthly charge for separate service to welders, X-ray machines, etc. will be \$1.00 per Kilovolt-ampere of installed transformer capacity instead of the minimum charge set forth under paragraph "Minimum Monthly Charge" of this schedule.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the bill, the gross rates shall apply.

CHECKED
Energy Regulatory Commission
MAR 3 1980
by B. Restrom
RATES AND TARIFFS

C 5/80

DATE OF ISSUE February 15, 1980 DATE EFFECTIVE March 7, 1980
Month Day Year Month Day Year
ISSUED BY Harold H. Hight Manager Grayson, Ky.
Name of Officer Title Address

FOR Entire Area Served
Community, Town, or City

E.R.C. No. _____

Original SHEET NO. 5 of 52

CANCELLING P.S.C. NO. _____

Original SHEET NO. 3A & 3B

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

SCHEDULE 2 (CONTINUED)

service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Cooperative's primary line voltage the delivery point shall be the point of attachment of Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, X-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from consumer's other service. The minimum monthly charge for separate service to welders, X-ray machines, etc. will be \$1.00 per kilovolt-ampere of installed transformer capacity instead of the minimum charge set forth under paragraph "Minimum Monthly Charge" of this schedule.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within twenty-seven (27) days from the mailing date of the bill, the gross rates shall apply.

CHECKED
JAN 15 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE October 15, 1979
Month Day Year

DATE EFFECTIVE October 1, 1979
Month Day Year

ISSUED BY Harold H. Galt MANAGER Title
Name of Officer
Grayson, KY. Address

FOR Entire Area Served
 P.S.C. KY. NO. 1
~~3rd~~ Revised SHEET NO. 6
 CANCELLING P.S.C. KY. NO. 1
 2nd Revised SHEET NO. 6

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

RULES AND REGULATIONS

SCHEDULE 4 (Continued)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased (T) or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of required transformer capacity.
- (3) A charge of \$50.00.

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MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of installed transformer capacity, or \$600.00, whichever is greater.

CHECKED
 PUBLIC SERVICE COMMISSION
 NOV 14 1978
 by *S. Richmond*
 ENGINEERING DIVISION

DATE OF ISSUE November 1, 1978 DATE EFFECTIVE November 1, 1978 Billing rendered on or after
 Month Day Year Month Day Year

ISSUED BY Harold L. Haight MANAGER Title Grayson, Ky. Address
 Name of Officer

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Area Served
P.S.C. Ky. No. 1
1st Revised Sheet No. 6A
Cancelling P.S.C. Ky. No. 1
Original Sheet No. 6A

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RULES AND REGULATIONS

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SCHEDULE 4 (Continued)

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Motors having a rated capacity in excess of five horsepower (5 H.P.) must be three-phase unless written permission has been obtained from the Cooperative.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
3. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at Cooperative's primary line voltage the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

4. Delivery Voltage. The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the Cooperative's primary voltage of the transmission or distribution line serving the consumer, the KWH as metered will be multiplied by .975. el-80

5. Equipment supplied by consumer. When the consumer furnishes and maintains the complete substation equipment including any and all transformers and/or switches and/or other apparatus necessary for the consumer to take his entire service at the voltage of the Cooperative's primary transmission or distribution line from which said consumer is to receive service, the following credits in addition to that set forth in the next preceding paragraph will be applied to each monthly bill, (net).

Delivery Voltage	Credit per KW of Monthly Billing Demand
7,200 - 12,500	\$.15
Over 12,500	.25

AUG 1 1977
by *[Signature]*
ENGINEERING DIVISION

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DATE OF ISSUE January 1, 1966 DATE EFFECTIVE: January 23, 1966
Month Day Year Month Day Year

ISSUED BY Harold A. Haight Manager Grayson, Kentucky
Name of Officer Title Address

FOR Entire Area Served
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 90
52

CANCELLING P.S.C. NO. 1

Original SHEET NO. 6B

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

SCHEDULE 4 (CONTINUED)

any motor with a horsepower rating of 100 or more. In case of violation of this requirement, service may be discontinued by the Cooperative until such time as the Consumer's use of the electric energy furnished hereunder shall conform to these regulations. Such suspension of service by the Cooperative shall not operate as a cancellation of this agreement, or contract under which the consumer has contracted with the Cooperative for electric service.

The consumer shall notify the Cooperative of any increase or decrease in his connected load.

TERMS OF CONTRACT

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each, until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period. The Cooperative will have the right to make contracts for periods of longer than 1 year.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within twenty-seven (27) days from the mailing date of the bill, the gross rates shall apply.

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CHECKED
Energy Regulatory Commission
JAN 15 1980
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE October 15, 1979
Month Day Year

DATE EFFECTIVE October 1, 1979
Month Day Year

ISSUED BY Harold H. Hargett Manager Title
Name of Officer
Grayson, Ky. Address

FOR Entire Area Served

P.S.C. Ky. No. 1

Original SHEET NO. 6B

Cancelling P.S.C. Ky. No. _____

_____ SHEET NO. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

SCHEDULE 4 (Continued)

USE OF ENERGY BY CONSUMER

Consumer shall install only electrical equipment that is suitable for operation with the character of the service supplied by the Cooperative. Consumer shall install at his expense motor starting, control and protective equipment, as required, to start, operate and protect all electrical equipment of the Consumer so as to prevent unprovided for voltage fluctuations or disturbances in the Cooperative's transmission and distribution systems. The Cooperative shall be the sole judge as to the suitability of electrical equipment to be connected to its lines and also as to whether the operation of such electrical equipment will be detrimental to its general service.

All electrical equipment used by the Consumer shall be of such type as to secure the highest practicable commercial efficiency, power factor and the proper balancing of phases. Motors which are frequently started, or motors arranged for automatic control, must be of a type to give maximum starting torque with minimum current flow, and must be of a type, and equipped with controlling devices, approved by the Cooperative. Consumer shall have Cooperative's written approval of the starting control and protective equipment used in the starting and operating of any motor with a horsepower rating of 100 or more. In case of violation of this requirement, service may be discontinued by the Cooperative until such time as the Consumer's use of the electric energy furnished hereunder shall conform to these regulations. Such suspension of service by the Cooperative shall not operate as a cancellation of this agreement, or contract under which the consumer has contracted with the Cooperative for electric service.

The consumer shall notify the Cooperative of any increase or decrease in his connected load.

TERMS OF CONTRACT

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each, until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period. The Cooperative will have the right to make contracts for periods of longer than 1 year.

TERMS OF PAYMENT

The above rates are net, the gross rates being ten percent higher on the first \$25.00 and two percent on the remainder of the bill. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross rates shall apply.

CHECKED
PUBLIC SERVICE COMMISSION
AUG 1 1977
BY [Signature]
ENGINEERING DIVISION

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DATE OF ISSUE October 29, 1965 DATE EFFECTIVE December 23, 1965
Month Day Year Month Day Year

ISSUED BY Harold A. Haight Manager Grayson, Ky.
Name of Officer Title Address

FOR Entire Area Served
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 7 of 52

CANCELLING P.S.C. NO. 1

4th revised SHEET NO. 6

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

SCHEDULE 4 (CONTINUED)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of required transformer capacity.
- (3) A charge of \$50.00.

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MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of installed transformer capacity, or \$600.00, whichever is greater.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

- 1. Motors having a rated capacity in excess of five horsepower (5 H.P.) must be three-phase unless written permission has been obtained from the Cooperative.
- 2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
- 3. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole line and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

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 Energy Regulatory Commission
 JAN 15 1980
 by *B. Beckman*
 RATES AND TARIFFS

DATE OF ISSUE January 1, 1966 DATE EFFECTIVE January 23, 1966
 Month Day Year Month Day Year

ISSUED BY Harold H. Light Manager Title Grayson, Ky. Address
 Name of Officer

FOR Entire Area Served
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 8 of 52³

CANCELLING P.S.C. NO. 1

1st revised SHEET NO. 6A

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

SCHEDULE 4 (CONTINUED)

If service is furnished at Cooperative's primary line voltage the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

4. Delivery voltage. The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the Cooperative's primary voltage of the transmission or distribution line serving the consumer, the KWH as metered will be multiplied by .975.

5. Equipment supplied by consumer. When the consumer furnishes and maintains the complete substation equipment including any and all transformers and/or switches and/or other apparatus necessary for the consumer to take his entire service at the voltage of the Cooperative's primary transmission or distribution line from which said consumer is to receive service, the following credits in addition to that set forth in the next preceding paragraph will be applied to each monthly bill, (net).

Delivery Voltage	Credit per KW of Monthly Billing Demand
7,200 - 12,500	\$.15
Over 12,500	.25

C5/80

USE OF ENERGY BY CONSUMER

Consumer shall install only electrical equipment that is suitable for operation with the character of the service supplied by the Cooperative. Consumer shall install at his expense motor starting, control and protective equipment, as required, to start, operate and protect all electrical equipment of the Consumer so as to prevent unprovided for voltage fluctuations or disturbances in the Cooperative's transmission and distribution systems. The Cooperative shall be the sole judge as to the suitability of electrical equipment to be connected to its lines and also as to whether the operation of such electrical equipment will be detrimental to its general service.

All electrical equipment used by the Consumer shall be of such type as to secure the highest practicable commercial efficiency, power factor and the proper balancing of phases. Motors which are frequently started, or motors arranged for automatic control, must be of a type to give maximum starting torque with minimum current flow, and must be of a type and equipped with controlling devices, approved by the Cooperative. Consumer shall have Cooperative's written approval of the starting control and protective equipment used in the starting and operating of

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Energy Regulatory Commission

JAN 15 1966

DATE OF ISSUE January 1, 1966
Month Day Year

DATE EFFECTIVE January 23, 1966
Month Day Year

ISSUED BY Harold G. Hight
Name of Officer

Manager Title Grayson, Ky.
Address

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Cooperative

For Entire Area Served
Community, Town or City
E.R.C. NO. 2
First Revised SHEET NO. 9 of 52
CANCELLING E.R.C. NO. 2
Original SHEET NO. 9 of 52

RULES AND REGULATIONS

SCHEDULE 4 (CONTINUED)

any motor with a horsepower rating of 100 or more. In case of violation of this requirement, service may be discontinued by the Cooperative until such time as the Consumer's use of the electric energy furnished hereunder shall conform to these regulations. Such suspension of service by the Cooperative shall not operate as a cancellation of this agreement, or contract under which the consumer has contracted with the Cooperative for electric service.

The Consumer shall notify the Cooperative of any increase or decrease in his connected load.

TERMS OF CONTRACT

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each, until either party shall give at least 60 days' written notice to the other of the intention to discontinue, at the end of any yearly period. The Cooperative will have the right to make contracts for periods of longer than 1 year.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the bill, the gross rates shall apply. (T)

C 5/80

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Energy Regulatory Commission
MAR 3 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE February 15, 1980 DATE EFFECTIVE March 7, 1980
Month Day Year Month Day Year
ISSUED BY Harold A. Knight Manager Grayson, Ky.
Name of Officer Title Address

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Area Served
P.S.C. Ky. No. 1
1st Revised Sheet No. 8
Cancelling P.S.C. Ky. No. 1
Original Sheet No. 8

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RULES AND REGULATIONS

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SCHEDULE 5 (Continued)

TERMS OF PAYMENT

1. Charges for annual use may be billed monthly in 12 equal installments or annually at the option of the Cooperative.

2. The above charges are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross charges shall apply.

CI-80

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PUBLIC SERVICE COMMISSION
AUG 1 1977
by *[Signature]*
ENGINEERING DIVISION

=====

DATE OF ISSUE October 29, 1965 DATE EFFECTIVE December 23, 1965
Month Day Year Month Day Year

ISSUED BY Harold A. Haight Manager Grayson, Kentucky
Name of Officer Title Address

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Cooperative

For Entire Area Served
Community, Town or City

E.R.C. NO. 2

First Revised SHEET NO. 11 of 52

CANCELLING E.R.C. NO. 2

Original SHEET NO. 11 of 52

RULES AND REGULATIONS

SCHEDULE 5 (CONTINUED)

TERMS OF PAYMENT

1. Charges for annual use may be billed monthly in 12 equal installments or annually at the option of the Cooperative.

2. The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the bill, the gross rate shall apply. (T)

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Energy Regulatory Commission
MAR 3 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE February 15, 1980 DATE EFFECTIVE March 7, 1980
Month Day Year Month Day Year

ISSUED BY Harold A. Hight Manager Grayson, Ky.
Name of Officer Title Address

FOR Entire Area Served
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 11 of 52

CANCELLING P.S.C. NO. 1

1st revised SHEET NO. 8

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

SCHEDULE 5 (CONTINUED)

TERMS OF PAYMENT

1. Charges for annual use may be billed monthly in 12 equal installments or annually at the option of the Cooperative.

2. The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within twenty-seven (27) days from the mailing date of the bill, the gross rates shall apply.

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Energy Regulatory Commission
JAN 15 1980
by *B. Beckmond*
RATES AND TARIFFS

DATE OF ISSUE October 15, 1979
Month Day Year

DATE EFFECTIVE October 1, 1979
Month Day Year

ISSUED BY *Harold W. Hight*
Name of Officer

Manager
Title

Grayson, Ky.
Address

FOR Entire Area Served
Community, Town, or City

E.R.C. No. _____ 2

Original SHEET NO. 12 of 52

CANCELLING P.S.C. NO. _____ 1

1st revised SHEET NO. 8

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

Basis for the Accountability
of Energy Used by Security Lights

	Security Lights Watt	Annual Use KWH	Average Monthly Use KWH
Sodium Vapor	250	1,248	104
	400	1,980	165
Mercury Vapor	100	496	41
	175	840	70
	250	1,192	99
	400	1,848	154
Incandescent	1,000	4,420	368
	100	400	33
	189	756	63
	200	800	67
	300	1,200	100
600	2,400	200	

	Security Lights Lumens	Annual Use KWH	Average Monthly Use KWH
Incandescent	1,000	408	34
	2,500	804	67
	4,000	1,308	109
	6,000	1,788	149
	10,000	2,760	230
Mercury Vapor	3,500	504	42
	7,000	828	69
	10,000	1,176	98
	20,000	1,812	151
Sodium Vapor	50,000	1,872	156
Fluorescent	20,000	1,956	163

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JAN 15 1980
by *Richard*
RATES AND TARIFFS

DATE OF ISSUE November 1, 1978

DATE EFFECTIVE November 1, 1978

Month Day Year

Month Day Year

ISSUED BY

Herald G. Haight
Name of Officer

MANAGER
Title

Grayson, Ky.
Address

Billings Rendered on or after

FOR ENTIRE AREA SERVED

P.S.C. KY. NO. 1

Original SHEET NO. 7A

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING P.S.C. KY. NO. 1

Original SHEET NO. 7A

RULES AND REGULATIONS

Basis for the Accountability
of Energy Used by Security Lights

	Security Lights Watt	Annual Use KWH	Average Monthly Use KWH
Sodium Vapor	250	1,248	104
	400	1,980	165
Mercury Vapor	100	496	41
	175	840	70
	250	1,192	99
	400	1,848	154
	1,000	4,420	368
Incandescent	100	400	33
	189	756	63
	200	800	67
	300	1,200	100
	600	2,400	200

	Security Lights Lumens	Annual Use KWH	Average Monthly Use KWH
Incandescent	1,000	408	34
	2,500	804	67
	4,000	1,308	109
	6,000	1,788	149
	10,000	2,760	230
Mercury Vapor	3,500	504	42
	7,000	828	69
	10,000	1,176	98
	20,000	1,812	151
Sodium Vapor	50,000	1,872	156
Fluorescent	20,000	1,956	163

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 NOV 14 1978
 by B. Richmond
 ENGINEERING DIVISION

C1-80

Billings Rendered on or after

DATE OF ISSUE November 1, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY Harold G. Haight MANAGER Title Grayson, Ky. Address

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Cooperative

For Entire Area Served
Community, Town or City

E.R.C. NO. 2

First Revised SHEET NO. 14 of 52

CANCELLING E.R.C. NO. 2

Original SHEET NO. 14 of 52

RULES AND REGULATIONS

SCHEDULE 6 (CONTINUED)

5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one (1) year.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within seventeen (17) days from the mailing date of the bill, the gross rate shall apply. (T)

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Energy Regulatory Commission
MAR 3 1980
by B. Robinson
RATES AND TARIFFS

DATE OF ISSUE February 15, 1980 DATE EFFECTIVE March 7, 1980
Month Day Year Month Day Year
ISSUED BY Harold K. Haight Manager Grayson, Ky.
Name of Officer Title Address

FOR Entire Area Served
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 14 of 52

CANCELLING P.S.C. NO. 1

Original SHEET NO. 10

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

SCHEDULE 6 (CONTINUED)

5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one (1) year.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within twenty-seven (27) days from the mailing date of the bill, the gross rates shall apply.

03-80

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Energy Regulatory Commission
JAN 15 1980
by *S. Redmond*
RATES AND TARIFFS

DATE OF ISSUE October 15, 1979
Month Day Year

DATE EFFECTIVE October 1, 1979
Month Day Year

ISSUED BY *Harold A. Wright*
Name of Officer

Manager
Title

Grayson, Ky.
Address

FOR ENTIRE AREA SERVED

P.S.C. KY. NO. 1

Original SHEET NO. 9A

CANCELLING P.S.C. KY. NO.

SHEET NO.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

SCHEDULE 6 (Continued)

5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one (1) year.

21-80

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PUBLIC SERVICE COMMISSION
NOV 14 1978
by *B. Redmond*
ENGINEERING DIVISION

DATE OF ISSUE November 1, 1978 DATE EFFECTIVE Billing Rendered on or after November 1, 1978
Month Day Year Month Day Year

ISSUED BY *Harold L. Wright* MANAGER Grayson, Ky.
Name of Officer Title Address

FOR Entire Area Served

P.S.C. Ky. No. _____

Original Sheet No. 10

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

===== RULES AND REGULATIONS =====

SCHEDULE 6 (Continued)

TERMS OF PAYMENT

The above charges are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross charges shall apply.

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PUBLIC SERVICE COMMISSION
AUG 1 1977
BY *[Signature]*
ENGINEERING DIVISION

===== DATE OF ISSUE October 29, 1965 DATE EFFECTIVE December 23, 1965 =====
Month Day Year Month Day Year

ISSUED BY Harold A. Haight Manager Grayson, Ky.
Name of Officer Title Address

FOR Entire Area Served
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 16 of 52

CANCELLING P.S.C. NO. 1

2nd revised SHEET NO. 12

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

SCHEDULE 7 (CONTINUED)

SPECIAL TERMS AND CONDITIONS

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

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Energy Regulatory Commission
JAN 15 1980
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE November 1, 1978
Month Day Year

Billing rendered on or after
DATE EFFECTIVE November 1, 1978
Month Day Year

ISSUED BY Harold W. Daulton
Name of Officer

Manager Title Grayson, Ky.
Address

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ENTIRE AREA SERVED
P.S.C. KY. NO. 1
1st Revised SHEET NO. 12
CANCELLING P.S.C. KY. NO. 1
Original SHEET NO. 12

RULES AND REGULATIONS

SCHEDULE 7 (Continued)

SPECIAL TERMS AND CONDITIONS

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055. (T)

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PUBLIC SERVICE COMMISSION
NOV 14 1978
by *B. Beckmond*
ENGINEERING DIVISION

DATE OF ISSUE November 1, 1978 DATE EFFECTIVE after November 1, 1978
Month Day Year Month Day Year
ISSUED BY *Harold G. Haight* MANAGER Title Grayson, Ky. Address
Name of Officer

FOR Entire Area Served

P.S.C. Ky. No. 1

Original Sheet No. 1

Cancelling P.S.C. Ky. No. _____

_____ Sheet No. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE B

RULES AND REGULATIONS

Grayson Rural Electric Cooperative Corporation will install underground distribution lines to residential subdivisions under the following conditions:

A. Applicability

These rules and regulations shall apply to all underground electrical supply facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

B. Definitions

The following words and terms, when used in this policy, shall have the meaning indicated:

Applicant - the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System - electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

Trenching and Backfilling - opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

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JUN 12 1973
by *[Signature]*
ENGINEERING DIVISION

CL-80

DATE OF ISSUE	<u>June</u>	<u>4</u>	<u>1973</u>	DATE EFFECTIVE	<u>June</u>	<u>6</u>	<u>1973</u>
	Month	Day	Year		Month	Day	Year
ISSUED BY	<i>Harold A. Haight</i>			Manager	Grayson, Kentucky		
	Name of Officer			Title	Address		

FOR Entire Area Served

P.S.C. Ky. No. 1

Original Sheet No. 2

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 8 CONT.

RULES AND REGULATIONS

C. Rights of Way and Easements

1. The Cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.

2. Rights of way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

D. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgment, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.

2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.

3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant, in either of which case the differential cost of underground shall be borne by the Applicant.

Checked
PUBLIC SERVICE COMMISSION
JUN 12 1973
ENGINEERING DIVISION

01-80

DATE OF ISSUE June 4 1973 DATE EFFECTIVE June 6 1973
Month Day Year Month Day Year

ISSUED BY Harold A. Haight Manager Grayson, Kentucky
Name of Officer Title Address

FOR Entire Area Served

P.S.C. Ky. No. 1

Original Sheet No. 3

Cancelling P.S.C. Ky. No. _____

_____ Sheet No. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 8 CONT.

RULES AND REGULATIONS

4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.

5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of single-phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herein. The average cost differential shall be updated annually as required by order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case No. 146. (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i. e. triplex.) The average cost differential per foot, as stated, is representative of construction is soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.

6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in paragraph 5 above, shall be refunded to the applicant over a ten (10) year period as provided in Public Service Commission Rule Elec-1-X-3.

7. The Applicant may be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.

8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.

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PUBLIC SERVICE COMMISSION
JUN 12 1973
ENGINEERING DIV.

CI-80

DATE OF ISSUE	June	4	1973	DATE EFFECTIVE	June	6	1973
	Month	Day	Year		Month	Day	Year
ISSUED BY	<i>Harold A. Haight</i>						
	Name of Officer				Title		
	Harold A. Haight				Grayson, Kentucky		
	Name of Officer				Address		

FOR Entire Area Served

P.S.C. Ky. No. 1

Original Sheet No. 4

Cancelling P.S.C. Ky. No. _____

_____ Sheet No. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 8 CONT.

RULES AND REGULATIONS

9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.

10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.

11. The charges specified in these rules are based on the premise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.

12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commissions, National Electric Safety Code, Grayson RECC Specifications, or other rules and regulations which may be applicable.

13. Service pedestals and method of installation shall be approved by Grayson RECC prior to installation.

14. For all developments that do not meet the conditions set forth herein, underground distribution will be installed provided an advance to the Company is made in an amount equal to the difference between the Company's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.

15. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

16. Estimated cost differential per foot of conductor for secondary service lines \$.25 (twenty-five cents).

Estimated cost differential per foot of conductor for single phase primary feeder lines \$1.73 (one dollar seventy-three cents).

CHECKED
PUBLIC SERVICE COMMISSION
JUN 12 1973

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DATE OF ISSUE	June	4	1973	DATE EFFECTIVE	June	6	1973
	Month	Day	Year		Month	Day	Year
ISSUED BY	<i>Harold A. Haight</i> Harold A. Haight			Manager		Grayson, Kentucky	
	Name of Officer			Title		Address	

FOR Entire Area Served

P.S.C. Ky. No. 1

Original Sheet No. 5

Cancelling P.S.C. Ky. No. _____

_____ Sheet No. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 8 CONT.

RULES AND REGULATIONS

17. Rock Clause

An additional \$10 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

18. Highway Crossings

\$10.00 per linear conduit foot shall be charged where boring or drilling is required in making highway crossings.



DATE OF ISSUE June 4 1973 DATE EFFECTIVE June 6 1973
Month Day Year Month Day Year
ISSUED BY Harold A. Weight Manager Grayson, Kentucky
Name of Officer Title Address

Schedule of Rules and Regulations

1. Application for service: Each prospective member desiring electric service will be required to sign the Cooperative's form of application for membership before service is supplied by the Cooperative.
2. Membership fee: Each prospective member shall pay the membership fee of (\$5.00) five dollars before or at the time service is supplied. A service connection fee of five dollars shall be charged for each additional service connection. The membership fee will be refunded, if all bills are paid, or applied against any unpaid bills of the member at the time service is discontinued, which will automatically terminate the membership.
3. Deposits: A deposit or suitable guarantee approximately equal to twice the average monthly bill may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. The Cooperative may at its option return the deposit after six months. Upon termination of service, the deposit may be applied against unpaid bills of the member and if any balance remains after such application is made, said balance will be refunded to the member.
4. Point of Delivery: The point of delivery is the point, as designated by the Cooperative on member's premises, where current is to be delivered to building or premises; namely, the meter. All wiring and equipment beyond this point of delivery shall be maintained by the member.
5. Consumer's Wiring: All wiring by member must conform to Cooperative's requirements and accepted modern standards as set forth by the Kentucky Electric Inspection Bureau.
6. Inspection: The Cooperative shall have the right, but shall not be obligated, to inspect any installations before electricity is introduced or at any later time and reserves the right to reject any wiring or appliances not in accordance with the Cooperative's standards; but such inspection or failure to inspect, or reject shall not render the Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Cooperative's rules, or from accidents which may occur upon member's premises.
7. Right of Access: The Cooperative's identified employees shall have access to members' premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to the Cooperative.
8. Consumer's Responsibility for Cooperative's Property: All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises; and in the event of loss or damage, to Cooperative's property, arising from neglect of member to care for same the cost of the necessary repairs or replacements shall be paid by member.
9. Reconnection charges: A service charge of (\$2.00) two dollars will be made for reconnecting services disconnected for non-payment of bill. A disconnect charge of (\$2.00) two dollars and a reconnect charge of (\$2.00) two dollars will be made for temporary disconnection; for example, members spending the winter in other areas.
10. Service charges: A service charge of (\$2.00) two dollars will be made when a trouble call is made by a member and the trouble is beyond our point of deliv-

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ery, that is, beyond the meter.

11. Service charges for temporary service: Consumers requiring temporary service may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance. Any balance remaining at the end of temporary service will be refunded. This rule applies to carnivals, fairs, construction contractors, and the like.
12. Meter Tests: The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of the meters at the request of the member provided a fee of (\$2.50) two dollars and fifty cents is paid in advance. In case the test made at the member's request shows that the meter is accurate within two percent (2%), slow or fast, no adjustment will be made in member's bill and the fee paid will be forfeited to cover cost of testing. In case the test shows the meter to be in excess of two percent fast or slow, an adjustment shall be made in the member's bill over a period of not over thirty days prior to date of request of test and the cost of testing will be borne by the Cooperative and the (\$2.50) two dollars and fifty cents fee paid by the member will be refunded.
13. Resale Service: All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not, directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.
14. Billing adjusted to standard periods: In the case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge, and, or the energy used will be prorated for the proportional part of the billing period.
15. Discontinuance of service by the Cooperative: The Cooperative may refuse to connect or discontinue service to a member for the violation of any of its rules and regulations. The Cooperative may discontinue service to a member for the theft of current or the appearance of current theft devices on the premises of the member. The discontinuance of service by the Cooperative for any cause stated in this rule does not release the member of his obligation of his bills due.
16. Interruption of service: The Cooperative will use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current should be interrupted or disturbed for any cause, the Cooperative shall not be liable for damages resulting therefrom.
17. Scope: This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative, whether the service is based upon a contract, agreement, signed application, or otherwise.
18. Reading meter and paying account: All members shall read their meter or meters. Each year the member will receive a packet of post card checks and meter reading cards for the next twelve months, one card for each month. It is the duty of each member to read the meter, fill in the check part of the card on the 23rd. of each month and mail it at once to the Cooperative office. If the member wishes, a money order may be mailed in place of the check part of the card. The member will receive full instructions with the packet of cards. This system

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of the members' reading and paying their own bills has proven very satisfactory, efficient, and economical for the Cooperative.

19. Revisions: These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, without notice. Such changes, when effective, shall have the same force as the present Rules and Regulations. The membership shall be informed of any changes as soon as possible, after made, through our monthly newsletter.

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Oct 9, 1956
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NOTICE OF RETURNED CHECK

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

Dear Customer:

You will find outlined below information relating to your check recently returned to us unhonored. We realize the complexity of keeping accurate bank balances and know that you would like to honor your check within ten (10) business days as allowed by Kentucky law. We appreciate your business and are sorry for the inconvenience.

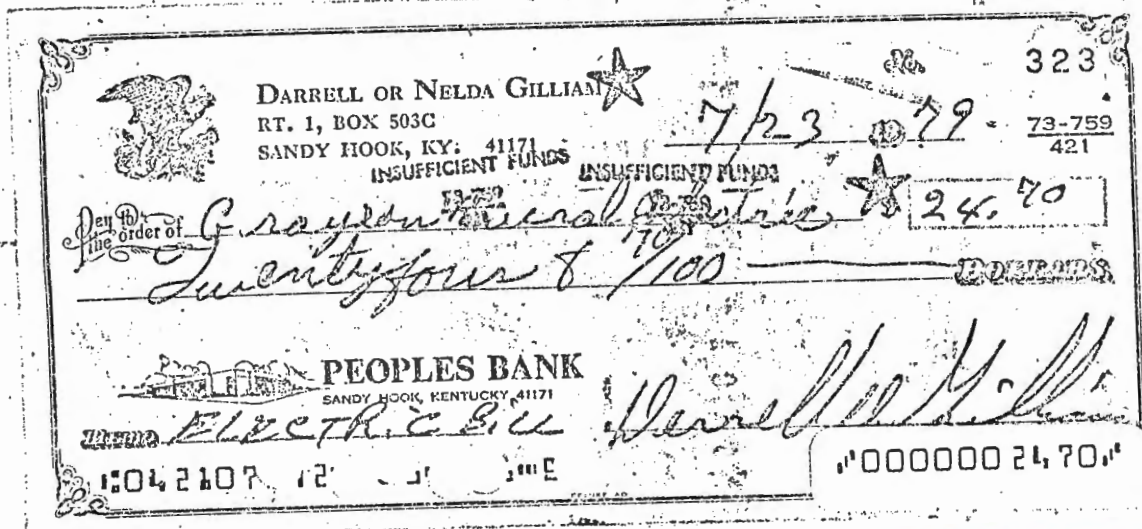
Darrell Gilliam

AN 2961076 C3-80

10 day NOTICE RETURNED CHECK INFORMATION 10 day NOTICE

You are hereby notified that your check dated 7-23 1979, for \$ 24.70 has been presented to the bank for payment and has been returned to us unpaid. Please arrange to pay the amount of this check within ten (10) business days from the date you first receive this notice.

Date 8-23-79 GRAYSON RURAL ELEC. COOP. CORP. (PAYEE)
Signed Glenna Wright 109 Bagby Park (Address)
Phone 606-474-5136 Grayson, Ky. 41143 (Town, State)



Sections 514.040 and 514.090 of Kentucky Penal Code state in part that "... an issuer of a check or similar sight order for the payment of money is presumed to know that the check or order, other than a post-dated check or order, would not be paid, if:

- (a) The issuer had no account with the drawee at the time the check or order was issued; or
- (b) Payment was refused by the drawee for lack of funds, upon presentation within 30 days after issue, and the issuer failed to make good within 10 days after receiving notice of that refusal."

CHECKED
Energy Regulatory Commission
JAN 15 1980
by *B. Redmond*

Conviction of an individual under the provision of the Penal Code concerning bad checks is a Class A misdemeanor unless the value of the property is \$100 or more, in which it is a Class D felony. A Class A misdemeanor is punishable by a fine up to \$500 and a possible term of imprisonment not to exceed twelve (12) months. A Class D felony is punishable by a possible term of imprisonment of not less than one nor more than five years and a fine not to exceed \$10,000 or double the offenders gain from commission of the offense, whichever is greater.

IMPORTANT — Please make your check good within 10 days! You will notice that Kentucky law states that an issuer of a check is presumed to know that the check would not be honored by the bank when the issuer fails to make the check good "... within ten (10) days after receiving notice of that refusal."

If you fail to honor your check within 10 days after receiving this notice we will be forced to consider appropriate legal action.